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Audubon, PA 19403-2497

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November 25, 2024

Neal A. Fitch  
Sr. Director, Regulatory Affairs  
[Neal.Fitch@nrg.com](mailto:Neal.Fitch@nrg.com)

Re: Deactivation Notice for Fisk CT31, CT32, CT33, and CT34 Generating Units

Dear Mr. Fitch,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice dated July 27, 2024 submitted by Midwest Generation LLC notifying PJM of the intent to deactivate the following generating units located in the PJM region effective on June 1, 2026:

- Fisk CT31, CT32, CT33, and CT34 Generating Units

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of Fisk CT31, CT32, CT33, and CT34 Generating Units.

Because there are no reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, the generating unit may deactivate on June 1, 2026. Please confirm the date on which you will deactivate this generator.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between Fisk CT31, CT32, CT33, and CT34 generating units and any other parties that must be resolved before deactivating this generator.

Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with a deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit is receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated. Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.



Please contact Augustine Caven (610-666-8200) ([Augustine.Caven@pjm.com](mailto:Augustine.Caven@pjm.com)) in PJM's Transmission Coordination & Analysis Department if you have any questions about the PJM analysis.

Very truly yours,

*Jason Connell*

Jason P. Connell,  
Executive Director, Transmission & Resource Adequacy Planning

cc:

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