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Audubon, PA 19403-2497

Jason Connell
VP, Planning

May 27, 2026

Elijah Newman
Sr. Business Manager
NextEra Energy Resources - Business Management
Mobile: 561.268.8049
Re: Deactivation Notice for Green Mountain Energy Storage

Dear Mr. Newman,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted by NextEra Energy Resources dated March 25, 2025, notifying PJM of the intent to deactivate and retire the following generating unit located in the PJM region effective on April 1st, 2027:

Green Mountain Energy Storage

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of Green Mountain Energy Storage.

Because there are no reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, Green Mountain Energy Storage may deactivate on April 1st, 2027, or sooner. If you choose to deactivate before April 1st, 2027, please notify PJM of your revised deactivation date with as much advanced notice as possible for operations planning purposes.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between Green Mountain Energy Storage with any other parties that must be resolved before deactivating the generator. Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with the deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit receives Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated.



Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Very truly yours,

Jason Connell
VP, Planning

cc:

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