



2750 Monroe Blvd.  
Audubon, PA 19403-2497

Jason P. Connell  
VP, Planning

May 30, 2025

Molly Arbes  
Authorized Representative  
Laurel Mountain Interconnection, LLC  
Re: Deactivation Notice for Laurel Mountain BESS

Dear Ms. Arbes,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted by Laurel Mountain Interconnection, LLC dated March 31, 2025 notifying PJM of the intent to deactivate the following generating unit located in the PJM region effective on July 1, 2025:

Laurel Mountain BESS

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of Laurel Mountain BESS.

Because there are no reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, Laurel Mountain BESS may deactivate on 7/1/2025. Please confirm when the generator has deactivated.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between Laurel Mountain BESS and any other parties that must be resolved before deactivating this generator. Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with a deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated.



Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Very truly yours,

Jason P. Connell  
VP, Planning

*Jason Connell*

cc:

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