

2750 Monroe Blvd. Audubon, PA 19403-2497

Jason P. Connell VP, Planning

May 30, 2025

Caroline Taplinger
Director of Development, Renewable Fuels
Next Era Energy Resources
Re: Deactivation Notice for Ocean Energy LF Facility

Dear Ms. Taplinger,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted by Next Era Energy Resources dated February 24, 2025 notifying PJM of the intent to deactivate the following generating facility located in the PJM region effective on July 1, 2025:

Ocean Energy LF Facility

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of the Ocean Energy LF Facility.

Because there are no reliability violations associated with the deactivation of this generator facility, consistent with Section 113.2 of the PJM Tariff, Ocean Energy LF Facility may deactivate on 7/1/2025 or sooner. Please confirm when the generator facility has deactivated.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between the Ocean Energy LF Facility and any other parties that must be resolved before deactivating this facility. Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with a deactivated generating facility one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated.



Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred unit; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Very truly yours,

Jason Connell

Jason P. Connell VP, Planning

cc:

Joseph Bowring, MMU <u>{Joseph.Bowring@monitoringanalytics.com}</u>
Pratt, Nicholas <u>Nicholas.Pratt@nexteraenergy.com</u>
Wills, Grace < <u>Grace.Wills@nexteraenergy.com</u>>
Montross, Ryan < <u>Ryan.Montross@nexteraenergy.com</u>>