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March 28, 2025

PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
Via Email: generatordeactivation@pjm.com

RE: Notice of Deactivation Date for Rockport Unit 1 and Unit 2

To: The PJM Office of Interconnection

American Electric Power Service Corporation (“AEPSC”), on behalf of Indiana Michigan Power Company (“I&M”) and AEP Generating Company (“AEG”), hereby provides notice that it is currently obligated to retire Rockport Unit 1 and Rockport Unit 2 by December 31, 2028. I&M continues to consider redevelopment opportunities at the Rockport site. Nonetheless, it is required to provide this notice consistent with the legal obligations discussed herein, and to request that PJM study the loss of generating capacity at the site for reliability impacts.

Rockport Unit 1

The American Electric Power Service Corporation Fifth Modification to Consent Decree states as follows:

On or before March 31, 2025, AEP Defendants shall submit to PJM Interconnection, LLC, or any other regional transmission organization with jurisdiction over the Rockport Units, notification of the planned retirement of Rockport Unit 1 by no later than December 31, 2028, and a request for such regional transmission organization to evaluate and identify any reliability concerns associated with such retirement.¹

Accordingly, AEPSC is submitting this notification for Rockport Unit 1, which also satisfies AEPSC’s notification requirements under the PJM OATT, Part V, Section 113.

¹ *United States, et al. v. American Electric Power Service Corp., et al.*, Civil Action Nos. 99-1182 and 99-1250, et. al., Fifth Joint Modification to Consent Decree with Order Modifying Consent Decree at para. 140.a (S.D. Ohio 2019).

AEPSC requests that PJM perform the reliability impact studies required by PJM OATT, Part V, Section 113.2.

Rockport Unit 2

In Cause No. 45546 before the Indiana Utility Regulatory Commission, I&M explained that one benefit of its ownership of Rockport Unit 2 would be to allow I&M to control the decisions regarding Rockport Plant compliance with the federal Effluent Limitation Guidelines for coal-fired power plants and enable the retirement of Unit 2 no later than December 31, 2028 – the planned date of retirement for Rockport Unit 1 – for such compliance. That proceeding resulted in a settlement among the parties which included the following language: “I&M and AEG shall permanently retire Rockport Unit 2 by no later than December 31, 2028.”² The settlement also required I&M and AEG to timely notify PJM “of their decision to permanently retire Rockport Unit 2 on or before December 31, 2028.”³

Accordingly, AEPSC is submitting this notification for Rockport Unit 2, which also satisfies AEPSC’s notification requirements under the PJM OATT, Part V, Section 113. While AEPSC is obligated by the Fifth Modification to the Consent Decree to seek reliability impact studies for Rockport Unit 1 in isolation, AEPSC is also requesting that PJM perform the reliability impact studies required by PJM OATT, Part V, Section 113.2 for the retirement of both Unit 1 and Unit 2 combined.

Sincerely,

s/ Jessica A. Cano

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² *Joint Petition of Indiana Michigan Power Company and AEP Generating Company for Certain Determinations With Respect To the Commission’s Jurisdiction Over the Return of Ownership of Rockport Unit 2*, Cause No. 45546, Stipulation and Settlement Agreement, Section A.3 (I.U.R.C. 2021).

³ *Id.*