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Audubon, PA 19403-2497

Sami Abdulsalam
Director Transmission Planning

August 28, 2026

Lotus Infrastructure Partners
Jeffrey Delgado - Managing Director
am@lotuspartners.com
5 Greenwich Office Park, 2nd Floor Greenwich, CT 06831
Re: Deactivation Notice for West Lorain Unit 1 & 2

Dear Mr. Delgado,

This letter is submitted by PJM Interconnection, L.L.C. ("PJM"), in response to the notice submitted by Lotus Infrastructure Partners on behalf of Vermillion Power, L.L.C. dated June 9, 2026, notifying PJM of the intent to deactivate and retire the following generating units located in the PJM region effective on June 1, 2030:

West Lorain Units 1 & 2

In accordance with Section 113.2 of the PJM Open Access Transmission Tariff (PJM Tariff), PJM System Planning and the affected Transmission Owner performed a study of the PJM Transmission System and did not identify any reliability violations resulting from the proposed deactivation of the West Lorain Units 1 & 2.

Because there are no PJM reliability violations associated with the deactivation of this generator, consistent with Section 113.2 of the PJM Tariff, West Lorain Units 1 & 2 may deactivate on June 1, 2030. Please confirm when this generator has deactivated.

Please be advised that PJM's deactivation analysis does not supersede any outstanding contractual obligations between West Lorain Units 1 & 2 with any other parties that must be resolved before deactivating this generator. Also please note that in accordance with the PJM Tariff Part VI, Subpart C, a Generation Owner will lose the Capacity Interconnection Rights associated with the deactivated generating unit one year from the actual Deactivation Date unless the holder of such rights submits a new Generation Interconnection Request within one year after the Deactivation Date.

In addition, if a generating unit is receiving Schedule 2 payments for Reactive Supply and Voltage Control, the generating unit owner must notify PJM in writing when the unit is deactivated.

Moreover, in accordance with the requirements of Schedule 2 of the PJM Tariff, the generation unit owner must: (1) submit a filing to the Federal Energy Regulatory Commission ("FERC") to terminate or adjust its cost-based rate schedule to account for the deactivated or transferred units; or (2) submit an informational filing to the FERC explaining the basis for the decision not to terminate or revise its cost-based rate schedule.

Very truly yours,

Sami Abdulsalam
Director, Transmission Planning

cc:
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