

## Preliminary ELCC Class Ratings for Period Delivery Year 2027/28 – Delivery Year 2035/36

The following table provides the preliminary ELCC Class Ratings for Delivery Years in the period 2027/28 – 2035/36 as calculated under the methodology approved by FERC on January 30th, 2024 in Docket No. ER24-99. These preliminary ELCC Class Ratings are non-binding and are provided only for indicative purposes.

The below ELCC Class Ratings were calculated using resource portfolios for each of the Delivery Years in the period. Such resource portfolios were derived starting with the resource portfolio PJM used in the 26/27 BRA calculations and then adding and removing resources based on the annual forecasted additions and retirements developed by a vendor. The resource portfolios are available to stakeholders upon request. Also, the below ELCC Class Ratings do not reflect any of the changes currently being discussed at the ELCC Senior Task Force (ELCCSTF). The only rule change reflected in the below values with respect to the methodology used to calculate the ELCC Class Ratings for the 26/27 BRA are the Demand Response changes accepted by FERC in Docket No. ER25-1525 (i.e., no performance window for Demand Resources and changes to the Demand Resources winter performance shape).

Given the above, please note that the assumptions and projected resource portfolios used in this analysis and the resulting preliminary ELCC Class ratings will likely differ from the official results used in the auctions for such Delivery Years. This includes the 2027/28 Delivery Year where differences in inputs include the projected resource portfolio, which will be based on the existing fleet, retirement notices, and submission of NOIs (Notices of Intent to offer) from planned generation rather than the vendor forecast in the official run, as well as an updated estimate of Demand Resources winter performance shape.

ELCC Class	2027/ 28	2028/ 29	2029/ 30	2030/ 31	2031/ 32	2032/ 33	2033/ 34	2034/ 35	2035/ 36
Onshore Wind	41%	37%	35%	34%	31%	26%	22%	20%	19%
Offshore Wind	68%	61%	57%	53%	47%	38%	32%	28%	26%
Fixed-Tilt Solar	7%	6%	6%	6%	6%	6%	6%	6%	6%
Tracking Solar	9%	7%	7%	7%	7%	7%	7%	7%	7%
Landfill Intermittent	50%	51%	51%	50%	50%	50%	50%	51%	51%
Hydro Intermittent	40%	37%	37%	38%	39%	39%	38%	38%	38%
4-hr Storage	52%	50%	42%	37%	30%	25%	25%	24%	23%
6-hr Storage	61%	60%	52%	48%	41%	36%	36%	35%	33%
8-hr Storage	65%	64%	58%	54%	49%	44%	45%	43%	42%
10-hr Storage	74%	73%	68%	64%	59%	55%	56%	54%	53%
Demand Resource	85%	82%	77%	74%	70%	68%	68%	67%	66%
Nuclear	95%	95%	95%	95%	95%	95%	96%	95%	95%
Coal	83%	83%	83%	83%	82%	81%	81%	80%	80%
Gas Combined Cycle	74%	75%	75%	75%	76%	77%	78%	78%	78%
Gas CT	61%	61%	62%	63%	64%	66%	68%	69%	70%
Gas CT Dual Fuel	78%	77%	77%	77%	78%	80%	80%	80%	80%
Diesel Utility	91%	91%	91%	91%	91%	91%	91%	91%	91%
Steam	73%	72%	71%	71%	72%	72%	72%	72%	72%