Load adjustment in 2025 PJM Load Forecast - DEOK Zone

Load Profile:

- Additive load is 50 MW's in 2028, 270 MW's in 2029, and 328 MW's for 2030 and beyond
- Customer is existing. However, the load addition is due to expansion/addition of their business.

Expected load behavior by type:

• This Is a high load factor customer. An expected load shape was provided to PJM.

Treatment of load in Duke's financial and planning forecast:

• Duke has added this load to the internal forecast.

Summary of agreement between the load and Duke:

• The agreement is between an existing customer and Duke for the future expansion of its facility. Currently, the agreement is confidential.

<u>Description/summary of any methods, screening, or scoring criteria that was</u> <u>used in developing the submission:</u>

• The peak load forecast expectations were provided by the customer. Duke used average load shapes from similar customers and the expected capacity factor to develop the energy forecast.

Narrative on pipeline of future projects:

 All future projects are confidential at this time and are not yet included in Duke forecast.