

FirstEnergy is providing guidance on how FirstEnergy prepared the Large Load Adjustment for 2024 through answering the following questions provided by PJM.

Question 1: [Provide the] submission request by year and type (if multiple).

**See 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation**

Question 2: [Provide a] summary of expected load behavior by type (if multiple)

**See 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation**

Question 3: How the requester is treating these loads in their own financial/planning forecast

**The loads presented are utilized in planning forecasts. See 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation for more information.**

Question 4: [Provide a] summary of agreements or other supporting information that speaks to the certainty of the submission

**See 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation**

Question 5: In the case of agreements, please provide summary of what the agreement entails

**Due to the uniqueness of each interconnection request, agreements themselves are unique in nature and contain basic construction requirements as outlined on FirstEnergy's FE Connect website for information on the interconnection process.**

**[Requirements for Transmission Connected Facilities \(firstenergycorp.com\)](https://www.firstenergycorp.com/interconnection/requirements)**

**FirstEnergy construction agreements also contain provisions on cost responsibilities, termination clauses and breach clauses amongst other standard contract language clauses.**

**Finally, agreements are filed with the FERC and are public documents. For example and selected for no particular reason, FERC Docket ER25-227-000 provides a sample of a FirstEnergy transmission construction agreement.**

Question 6: [Provide a] description/summary of any methods, screening, or scoring criteria that was used in developing the submission

**See 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation**

Question 7: [Provide a] narrative on pipeline of future projects (e.g. projects that were not submitted, inquiries, etc.)

**FirstEnergy did not include projects where only a Conceptual Load Study was completed and the request did not have any other supporting information. Further, projects below peak load thresholds required under Manual 19 were also not included. FirstEnergy manages an active queue of service requests and where requests cross certain milestones/scoring as outlined in the 10/25/2024 Load Analysis Subcommittee FirstEnergy Presentation, FirstEnergy will submit Large**

**Load Adjustments to the Load Analysis Subcommittee as well as work the project requests through other PJM planning processes such as M3 as required.**