



Longview Infrastructure Midwest, LLC

Prequalification for PJM Designated Entity Status

September 29th, 2025

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1 NAME, ADDRESS, AND POINTS OF CONTACT

Contact information is provided below:

Table 1.1 Longview Infrastructure Midwest Points of Contact	
Primary Point of Contact:	Bryan Rushing Executive Vice President, Commercial (636) 288-2946 bryan.rushing@longviewinfra.com
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2 TECHNICAL AND ENGINEERING QUALIFICATIONS

In accordance with Schedule 6, Section 1.5.8 of the PJM Operating Agreement and Manual 14F, Longview Infrastructure Midwest, LLC ("Longview") submits the following information to the Office of the Interconnection for the purpose of pre-qualifying as a Designated Entity. Longview appreciates the opportunity to present its qualifications and looks forward to participating in the upcoming Competitive Planning Processes in 2026.

Longview was formed expressly to develop, construct, own, operate, and maintain high-voltage electric transmission projects in MISO and PJM. Longview is a portfolio company of Stonepeak Infrastructure Partners ("Stonepeak"), a leading alternative asset management firm with approximately \$76 billion in assets under management.

Longview maintains an in-house professional engineering staff that has led engineering from initial design through construction on large high voltage transmission projects throughout the eastern interconnection. It also has established contracts with select thoroughly vetted engineering, construction, operations, and maintenance contractors to address PJM Designated Entity obligations. All contractors are thoroughly vetted and meet both Longview and PJM's standards.

The collective experience of its team includes the management and execution of extra-high-voltage transmission lines and extra-high-voltage substations across the country as well as the ongoing operations and maintenance of transmission and substations across the country. Longview looks forward to applying its capabilities to projects in PJM.

3 DEMONSTRATED EXPERIENCE INSIDE AND OUTSIDE THE PJM REGION

The collective experience of Longview's team includes the management and execution of extra-high-voltage transmission lines and extra-high-voltage substations across the country, as well as the ongoing operations and maintenance of transmission and substations across the country. This includes projects both inside and outside PJM.

4 PREVIOUS RECORD ADHERING TO STANDARDIZED CONSTRUCTION, MAINTENANCE, AND OPERATING PRACTICES

Longview's team has a long record of delivering high-voltage transmission projects and operating assets in accordance with standardized construction, maintenance, and operating practices. All of the facilities have been constructed, maintained, and operated in accordance with ISO, NERC, IEC, NESC, public service commission, state requirements, and other requirements and practices.

5 CAPABILITY TO ADHERE TO STANDARDIZED CONSTRUCTION, MAINTENANCE, AND OPERATING PRACTICES

Longview has developed and implemented standardized practices that govern construction, maintenance, and operation of transmission facilities.

Longview ensures adherence to construction practices through a rigorous contracting process. Each project is assessed on a basis of risk and economics with the chosen means of execution based upon the most favorable overall result for the project. These contracts are executed and managed by Longview engineering and construction teams based in Chesterfield, Missouri and Longview site management teams based in the field. These teams include engineers with the technical expertise to oversee third party engineering contractors licensed in the appropriate state who are contracted as the Engineer of Record to design transmission line and substation facilities and issue drawings for construction.

Prior to field mobilization, Longview collaborates with contractors to validate constructability and ensure all prerequisites for successful execution are addressed, including constructability reviews, schedule analysis, environmental planning, permitting coordination, landowner engagement, and material yard preparation.

Upon mobilization, Longview maintains a daily on-site presence to monitor and document construction activities. This ensures all work is performed in accordance with approved designs and regulatory standards. Inspection activities include daily field inspections, environmental compliance monitoring, and milestone-based reviews. Contractors are required to submit a project-specific QA/QC Plan, subject to Longview's review and approval. Longview also implements its own QA/QC

program, which typically includes vendor and fabrication inspections, material installation and conformance reviews, and independent third-party audits.

After transmission facilities are placed into service, Longview typically contracts with a third-party provider of operations and maintenance services. Longview's dedicated asset management group oversees annual operations plans, budgets, quality control and quality assurance, planning, and filings with the ISO, utility commissions, NERC, and FERC. Day-to-day operations and maintenance activities are executed by its third-party provider, including normal and non-normal operations, inspections, vegetation management, helicopter line operations and aerial inspections, and substation testing. Its provider is currently operating and maintaining transmission consistent with standardized construction, maintenance, and operations practices.

6 FINANCIAL STATEMENTS OF LONGVIEW, ITS AFFILIATE, PARTNER, OR PARENT COMPANY

Please provide the most recent fiscal quarter, as well as the most recent three fiscal years, or the period of existence of the entity, if shorter, or such other evidence demonstrating an entity's current and expected financial capability acceptable to the Office of the Interconnection.

Longview includes Confidential Attachment 2 – Financial Statements.

7 COMMITMENT TO EXECUTE THE CONSOLIDATED TRANSMISSION OWNERS AGREEMENT

Longview commits to executing the Consolidated Transmission Owners Agreement should it become a Designated Entity.

8 EVIDENCE DEMONSTRATING THE ABILITY TO ADDRESS AND TIMELY REMEDY FAILURE OF FACILITIES

A transmission owner must have robust monitoring and response capabilities in place to address and remedy failure of facilities. Longview's team has established operational and emergency response capabilities dedicated for projects across multiple ISOs. The approach has varied but typically consists of a NERC-certified operations center with 24/7 – 365 monitoring of the facilities, a local round-the-clock dedicated maintenance staff including field technicians, a project-specific set of spare parts, and established contracts with a local contractor including rebuild support.

For each project, Longview establishes or updates a dedicated transmission system emergency restoration plan. Under the plan, the project's NERC-certified operations center receives notification

of a transmission outage. It then notifies the local field technician team, Longview's asset manager, and the ISO under pre-defined reporting protocols. An emergency response lead is established who leads overall response to the outage. Longview's site technicians are immediately dispatched to the site, and the engineering teams simultaneously review relay records. Once the fault is located, the team assesses the severity of the damage and identifies any public safety hazard. The emergency response lead then develops a response, potentially including a temporary repair to be completed by the established local contractor. If long-term repairs are required, Longview's engineering team develops and issues designs and parts, drawn either from the spare parts inventory or ordered for replacement.

Once the system is restored, the team analyzes each outage for causes and communicates lessons learned from the outage and outage response and communicates learnings to the operations center and the field crews.

9 DESCRIPTION OF THE EXPERIENCE IN ACQUIRING RIGHTS OF WAY

Longview's development team has a record of successfully acquiring right of way for large linear high-voltage transmission projects, including acquisition of transmission line rights of way. This includes stakeholder engagement, voluntary easement acquisition, and eminent domain proceedings.