# Smith Mountain-Museville 138 kV Upgrades

#### **General Information**

Proposing entity name AEPSCT

Does the entity who is submitting this proposal intend to be the

Designated Entity for this proposed project?

Company proposal ID AEP A

PJM Proposal ID 733

Project title Smith Mountain-Museville 138 kV Upgrades

Project description Rebuild one span of the Smith Mountain-Museville 138 kV line and replace disconnect switches at

Smith Mountain station.

Yes

Email nckoehler@aep.com

Project in-service date 06/2027

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits N/A

### **Project Components**

1. Smith Mountain-Museville 138 kV Line Upgrade

2. Smith Mountain 138 kV Equipment Replacement

Transmission Line Upgrade Component

Component title Smith Mountain-Museville 138 kV Line Upgrade

Project description Reconductor one span of the Smith Mountain-Museville 138 kV line with 2-556 ACSR conductor Impacted transmission line Smith Mountain-Museville 138 kV Point A Smith Mountain Point B Museville Point C Terrain description Mountainous **Existing Line Physical Characteristics** Operating voltage 138 Conductor size and type 1033 ACSR Hardware plan description New hardware will be installed on the towers to accommodate the new conductor bundle. Tower line characteristics 1962 era steel lattice **Proposed Line Characteristics** Designed Operating 138.000000 Voltage (kV) 138.000000 Normal ratings **Emergency ratings** Summer (MVA) 409.000000 409.000000 Winter (MVA) 517.000000 517.000000 Conductor size and type 2-556 ACSR Shield wire size and type N/A Rebuild line length N/A - one span to be replaced Rebuild portion description Reconductor one span of the line just outside Smith Mountain station to increase the ratings of the line.

Right of way Supplemental ROW to be obtained if or as needed.

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$1,431,743.54

Component cost (in-service year) \$1,431,743.54

**Substation Upgrade Component** 

Component title Smith Mountain 138 kV Equipment Replacement

Project description Replace Smith Mountain 138 kV Switches CS1, CS2 and C1S2 with 3000 A switches and replace

switch jumpers with 2-1272 AAC

Substation name Smith Mountain

Substation zone 205 - AEP

Substation upgrade scope Replace Smith Mountain 138 kV Switches CS1, CS2 and C1S2 with 3000 A switches and replace

switch jumpers with 2-1272 AAC

#### Transformer Information

None

New equipment description 3000A 138 kV switches

Substation assumptions All equipment will be replaced in the existing location.

Real-estate description N/A

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$374,389.14

Component cost (in-service year) \$374,389.14

**Congestion Drivers** 

None

**Existing Flowgates** 

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	CKT	Voltage	TO Zone	Analysis type	Status
2025W1-ME1	290234	05MUSEVILLE	242802	05SMITHMTN	1	138	205	Market Efficiency	Included

# New Flowgates

None

### Financial Information

Capital spend start date 01/2026

Construction start date 03/2027

Project Duration (In Months) 17

# **Additional Comments**

None

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