## College Corner - Collinsville 138kV Rebuild

#### **General Information**

Proposing entity name **CINSI** Does the entity who is submitting this proposal intend to be the Yes Designated Entity for this proposed project? Company proposal ID DEOK-2025-005 PJM Proposal ID 156 College Corner - Collinsville 138kV Rebuild Project title Rebuild the College Corner (AEP) - Collinsville (DEOK) 138kV circuit from the OH/IN State Line to Project description Collinsville Substation (~11.90 miles). The College Corner (AEP) - Collinsville (DEOK) circuit shares a common tower with the College Corner (AEP) - Trenton (DEOK) 138kV circuit, so the College Corner (AEP) - Trenton (DEOK) circuit will be rebuilt from the OH/IN State Line to Collinsville Substation (~11.90 miles). Both circuits will be rebuilt with 954ACSS/TW conductor @ 200C. Relay settings will need to be updated at DEOK's Collinsville & Trenton Substations and at AEP's College Corner Substation. brett.bettinger@duke-energy.com **Email** 06/2030 Project in-service date Tie-line impact Yes Interregional project No Is the proposer offering a binding cap on capital costs? No Additional benefits College Corner - Collinsville is a facility that shows up in almost every Gen Deliv analysis for the RTEP & Interconnection Queue cycles. This line is needed for bringing capacity from Indiana into Ohio. This line is 1940/50s vintage and is in need for replacement. Following the rebuild, AEP's

increased by at least 95%.

2025-W1-156

0.1-mile section will become the limiter and when that section is rebuilt (sometime in the future when the College Corner - Collinsville violation re-appears), the capacity for this facility will be

#### **Project Components**

- 1. College Corner Collinsville Rebuild
- 2. College Corner Trenton Partial Rebuild
- 3. Collinsville Relay Settings Update
- 4. Trenton Relay Settings Update
- 5. College Corner Relay Settings Update

#### **Transmission Line Upgrade Component**

Component title

Project description

Impacted transmission line

Point A

Point B

Point C

Terrain description

**Existing Line Physical Characteristics** 

Operating voltage

Conductor size and type

College Corner - Collinsville Rebuild

Rebuild the College Corner (AEP) - Collinsville (DEOK) 138kV circuit from the OH/IN State Line (Tower 10P-X1-129) to Collinsville Substation. AEP owns approximately 0.1 miles of the line from College Corner Substation to the OH/IN State Line. DEOK owns the remaining 11.90 miles from the state line to Collinsville Substation. The entire 11.90 miles section that DEOK owns will be rebuilt with 954ACSS/TW conductor (@ 200C) and new double circuit structures. The College Corner (AEP) - Trenton (DEOK) line is on the other side of the double circuit structure and will also be rebuilt. DEOK will be doing a route survey to see if easement updates and/or additional structures are required.

College Corner - Collinsville 138kV

OH/IN State Line (Tower 10P-X1-129)

Collinsville

The majority of this circuit is rural with 8.90 miles of the line located in agricultural lands. Approximately 3.00 miles of the line is located in Hueston Woods State Park which is woodlands and will require coordination with the state park. There are multiple creek crossings and one wetland area/FEMA Floodplain in the existing ROW.

138

397.5 ACSR30x7 1 conductor/phase @100C

Hardware plan description Tower line characteristics **Proposed Line Characteristics** Voltage (kV) Summer (MVA) Winter (MVA) Conductor size and type Shield wire size and type Rebuild line length Rebuild portion description Right of way Construction responsibility Benefits/Comments

No existing line hardware will be reused. This will be a total line rebuild. Approximately 75,000 feet of OPGW will be installed.

The existing towers and wire are 1940/50 vintage. The circuit is severely derated. The 0.1-mile section that AEP owns does not need to be rebuilt at the moment but may be needed down the road. The remaining 11.90-mile section goes through farmland and Hueston Woods State Park. There are multiple creek crossings with one structure located in a FEMA floodplain.

Designed Operating

138.000000 138.000000

Normal ratings Emergency ratings

480.000000 480.000000

520.000000 520.000000

954 ACSS/TW 1 conductor/phase @200C

OPGW AC-99/669-27

11.90 miles

11.90 miles of the 12.00 miles will be rebuilt. All 11.90 miles is owned by DEOK and DEOK will be doing the construction. DEOK is assuming that there will be no difficulties to rebuild in the existing ROW (this includes Hueston Woods State Park). DEOK is also assuming that some portions of the ROW may need to get expanded. Finally, DEOK is assuming that the new engineered poles outside of Collinsville do not need to be replaced and no temporary line install would be required.

DEOK will be doing a route survey to see if any additional easement and/or structures are needed for this circuit. It will be assumed that any additional easement will be obtained with no issues.

#### DEOK

College Corner - Collinsville is a facility that shows up in almost every analysis. This line is 1940/50s vintage and is in need for replacement. Following the rebuild, the new ratings will be 167/245/210/271 (SN/SE/WN/WE). AEP's 0.1-mile section will become the limiter. If and when that rebuild happens, the new ratings for the circuit should be at least 480/480/520/520.

Component Cost Details - In Current Year \$

Engineering & design Detailed estimate

Permitting / routing / siting Detailed estimate

ROW / land acquisition Detailed estimate

Materials & equipment Detailed estimate

Construction & commissioning Detailed estimate

Construction management Detailed estimate

Overheads & miscellaneous costs Detailed estimate

Contingency Detailed estimate

Total component cost \$45,112,718.00

Component cost (in-service year) \$12,060,477.00

Transmission Line Upgrade Component

Component title College Corner - Trenton Partial Rebuild

Project description

Rebuild parts of the College Corner (AEP) - Trenton (DEOK) 138kV circuit that shares a common structure with the College Corner (AEP) - Collinsville (DEOK) circuit from the OH/IN State Line (Tower 10P-X1-129) to Collinsville Substation. AEP owns approximately 0.1 miles of the line from College Corner Substation to the OH/IN State Line. DEOK owns the remaining 24.19 miles from the

state line to Trenton Substation. Only the 11.90-mile DEOK section that shares a common structure with College Corner (AEP) - Collinsville (DEOK) will be rebuilt with 954ACSS/TW conductor (@ 200C) and new double circuit structures. The remaining sections from Collinsville - Trenton will be left untouched. DEOK will be doing a route survey to see if easement updates and/or additional

structures are required.

Impacted transmission line College Corner - Trenton 138kV

Point A OH/IN State Line (Tower 10P-X1-129)

Point B Trenton

Point C

Terrain description	The majority of this College Corner (AEP) - Trenton (DEOK) section is rural with 8.90 miles of the line located in agricultural lands. Approximately 3.00 miles of the line is located in Hueston Woods State Park which is woodlands and will require coordination with the state park. There are multiple creek crossings and one wetland area/FEMA Floodplain in the existing ROW.					
Existing Line Physical Characteristics						
Operating voltage	138					
Conductor size and type	477 ACSR26x7 1 conductor/phase @ 100C					
Hardware plan description	No existing line hardware in this College Corner (AEP) - Trenton (DEOK) section will be reused. This section will be a total line rebuild. The remaining sections from Collinsville - Trenton will be left untouched. Approximately 75,000 feet of OPGW will be installed.					
Tower line characteristics	vintage. The circuit is severely derated. The 0.1 rebuilt at the moment but may be needed down	re for this College Corner (AEP) - Trenton (DEOK) section are 1940/50 rely derated. The 0.1-mile section that AEP owns does not need to be nay be needed down the road. The remaining 11.90-mile section to armland and Hueston Woods State Park. There are multiple creek re located in a FEMA floodplain.				
Proposed Line Characteristics						
	Designed	Operating				
Voltage (kV)	138.000000	138.000000				
	Normal ratings	Emergency ratings				
Summer (MVA)	480.000000	480.000000				
Winter (MVA)	520.000000	520.000000				
Conductor size and type	954 ACSS/TW 1 conductor/phase @200C					
Shield wire size and type	OPGW AC-99/669-27					
Rebuild line length	11.90					

11.90 miles of the 24.19 miles that DEOK owns will be rebuilt. DEOK will be doing the construction. Rebuild portion description DEOK is assuming that there will be no difficulties to rebuild in the existing ROW (this includes Hueston Woods State Park). DEOK is also assuming that some portions of the ROW may need to get expanded. Finally, DEOK is assuming that the new engineered poles outside of Collinsville do not need to be replaced and no temporary line install would be required. Right of way DEOK will be doing a route survey to see if any additional easement and/or structures are needed for this circuit. It will be assumed that any additional easement will be obtained with no issues. DEOK Construction responsibility Benefits/Comments Since College Corner - Trenton shares a common tower with College Corner - Collinsville, the parts that share will need to be rebuilt as well. College Corner - Collinsville is a facility that shows up in almost every analysis. This line is 1940/50s vintage and is in need for replacement. Following the rebuild, the line ratings will stay the same since the section from Collinsville - Trenton will remain untouched. Component Cost Details - In Current Year \$ Detailed estimate Engineering & design Permitting / routing / siting **Detailed** estimate ROW / land acquisition Detailed estimate Materials & equipment **Detailed** estimate Construction & commissioning **Detailed** estimate Construction management Detailed estimate Overheads & miscellaneous costs **Detailed** estimate Contingency Detailed estimate Total component cost \$13,235,938.00 Component cost (in-service year) \$3,538,461.00

**Substation Upgrade Component** 

Component title

Collinsville Relay Settings Update

Project description Update Relay Settings for the College Corner - Collinsville line at DEOK's Collinsville Substation.

Substation name Collinsville

Substation zone DEOK

Substation upgrade scope Update Relay Settings for the College Corner - Collinsville line at DEOK's Collinsville Substation.

**Transformer Information** 

None

New equipment description n/a

Substation assumptions Relay Settings can be updated with no other additional costs at the substation.

Real-estate description n/a

Construction responsibility DEOK

Benefits/Comments n/a

Component Cost Details - In Current Year \$

Engineering & design Detailed estimate

Permitting / routing / siting Detailed estimate

ROW / land acquisition Detailed estimate

Materials & equipment Detailed estimate

Construction & commissioning Detailed estimate

Construction management Detailed estimate

Overheads & miscellaneous costs

Detailed estimate

Contingency Detailed estimate

Total component cost \$29,103.00

Component cost (in-service year) \$25,773.00

#### **Substation Upgrade Component**

Component title Trenton Relay Settings Update

Project description Update Relay Settings for the College Corner - Trenton line at DEOK's Trenton Substation.

Substation name Trenton

Substation zone DEOK

Substation upgrade scope Update Relay Settings for the College Corner - Trenton line at DEOK's Trenton Substation.

Transformer Information

None

New equipment description n/a

Substation assumptions Relay Settings can be updated with no other additional costs at the substation.

Real-estate description n/a

Construction responsibility DEOK

Benefits/Comments n/a

Component Cost Details - In Current Year \$

Engineering & design Detailed estimate

Permitting / routing / siting Detailed estimate

ROW / land acquisition Detailed estimate

Materials & equipment Detailed estimate

Construction & commissioning Detailed estimate

Construction management Detailed estimate

Overheads & miscellaneous costs Detailed estimate

Contingency Detailed estimate

Total component cost \$29.103.00 Component cost (in-service year) \$25,773.00 **Substation Upgrade Component** Component title College Corner Relay Settings Update Project description Relay Settings at College Corner station needed due to Duke rebuilding their College Corner -Collinsville 138kV line section. College Corner Substation name Substation zone AEP Substation upgrade scope Relay Settings at College Corner station needed due to Duke rebuilding their College Corner -Collinsville 138kV line section. Transformer Information None New equipment description n/a Substation assumptions Relay Settings can be updated with no other additional costs at the substation. AEP schedule for construction start and finish will be driven and coordinated with Duke's solution to address their line asset. AEP has assumed for a Q2 2030 construction start, but this can be accelerated if/as needed to coordinate with Duke's execution plan. Real-estate description n/a Construction responsibility **AEP** Benefits/Comments n/a Component Cost Details - In Current Year \$ Engineering & design Detailed estimate Permitting / routing / siting Detailed estimate

Detailed estimate

ROW / land acquisition

Materials & equipment Detailed estimate

Construction & commissioning Detailed estimate

Construction management Detailed estimate

Overheads & miscellaneous costs Detailed estimate

Contingency Detailed estimate

Total component cost \$64,132.20

Component cost (in-service year) \$51,172.20

## **Congestion Drivers**

None

### **Existing Flowgates**

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	CKT	Voltage	TO Zone	Analysis type	Status
2025W1-GD-S208	243262	05COLLEGE C	250001	08COLINV	1	138	205/212	Generation Deliverability	Included
2025W1-GD-S184	243262	05COLLEGE C	250001	08COLINV	1	138	205/212	Generation Deliverability	Included
2025W1-GD-S206	243262	05COLLEGE C	250001	08COLINV	1	138	205/212	Generation Deliverability	Included
2025W1-GD-S472	243262	05COLLEGE C	250001	08COLINV	1	138	205/212	Generation Deliverability	Included

## New Flowgates

None

#### **Financial Information**

Capital spend start date 01/2026

Construction start date 06/2028

Project Duration (In Months) 53

# **Additional Comments**

None