# Kelayres - Tresckow 230 kV # 3 line

#### **General Information**

Proposing entity name

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

Company proposal ID

PJM Proposal ID

Project title

Project description

Email

Project in-service date

Tie-line impact

Interregional project

Is the proposer offering a binding cap on capital costs?

Additional benefits

### **Project Components**

1. Kelayres 230 kV yard expansion

2. Kelayres - Tresckow 230 kV # 3 line

**Substation Upgrade Component** 

**Proprietary Information** 

**Proprietary Information** 

**Proprietary Information** 

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Kelayres - Tresckow 230 kV # 3 line

Construct a new 3-mile Kelayres - Tresckow 230 kV # 3 line using double-bundle 1590 ACSR 45/7 conductor and terminate in Bay 8 of the Tresckow 230 kV Substation (bay already fully populated with breakers in existing Supplemental Projects). Add one new 230 kV 4,000 amp circuit breaker and two 230 kV 4,000 amp MODs in 230 kV Bay 7 of the Kelayres 230 kV Substation.

**Proprietary Information** 

05/2030

No

No

Yes

**Proprietary Information** 

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Component title Kelayres 230 kV yard expansion

Project description Proprietary Information

Substation name Kelayres 500/230 kV Substation

Substation zone PPL EU

Substation upgrade scope

Add one new 230 kV 4,000 amp circuit breaker and two 230 kV 4,000 amp MODs in the 230 kV

Bay 7 of the Kelayres 230 kV Substation (Kelayres is Slykerville 230 kV Station from Supplemental Project s3549.2 renamed after the addition of the 500 kV yard in proposals 2025-W1-855 or

2025-W1-317).

#### Transformer Information

None

New equipment description

One 230 kV 4,000 amp circuit breaker Two 230 kV 4,000 amp MODs

Substation assumptions Site secured under Supplemental Project s3549.2. Space available for expansion on existing site.

Real-estate description No new real estate is required to accommodate this project.

Construction responsibility Proprietary Information

Benefits/Comments Proprietary Information

Component Cost Details - In Current Year \$

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

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Total component cost \$2,928,359.00

Component cost (in-service year) \$3,276,854.27

**Greenfield Transmission Line Component** 

Component title Kelayres - Tresckow 230 kV # 3 line

Project description Proprietary Information

Point A Kelayres

Point B Tresckow

Point C

Normal ratings Emergency ratings

Summer (MVA) 1295.000000 1604.000000

Winter (MVA) 1492.000000 1805.000000

Conductor size and type Double-bundle 1590 ACSR 45/7 conductor

Nominal voltage AC

Nominal voltage 230

Line construction type Overhead

General route description Expansion of existing transmission corridor between Tresckow and Kelayres Substations.

Terrain description Inactive strip mining area with mountainous terrain and existing access routes to ROW.

Right-of-way width by segment Developer proposes a 150-foot ROW width for the new line immediately adjacent to existing

transmission corridor.

Electrical transmission infrastructure crossings N/A

Civil infrastructure/major waterway facility crossing plan

This line will cross Interstate 81. There are no other major crossings.

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Environmental impacts	An e suite regio com Penr wetla enda to ve on o revie Histo Depo requ Deve proje
Tower characteristics	Deve foun
Construction responsibility	Prop
Benefits/Comments	Prop
Component Cost Details - In Current Year \$	
Engineering & design	Prop
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prietary Information Permitting / routing / siting

ROW / land acquisition **Proprietary Information** 

Materials & equipment

Construction & commissioning

Construction management

Overheads & miscellaneous costs **Proprietary Information** 

Contingency

Total component cost \$17,197,862.74

extensive review of the proposed project alignment found that this proposed scope will require a te of permits and agency consultations that are common for transmission development in this ion of Pennsylvania. Developer anticipates needing to apply for an Individual Permit in npliance with the National Pollutant Discharge Elimination System as administered by the nnsylvania Department of Environmental Protection PA DEP. We anticipate 10-14 stream and tland crossings that will necessitate permitting under the PADEP. Impacts to threatened and langered species will center around federally and state protected tree roosting bat species due regetation clearing activities that will be mitigated by time-of-year tree clearing restrictions. Based our extensive work experience in the area, we anticipate field work for cultural resources to iew new ground disturbing activities and anticipate 3-5 rounds of consultations with the PA torical & Museum Commission regarding project impacts to prehistoric and historic resources. pending on the location of our final off-ROW temporary construction accesses the project may uire 2-4 PennDOT temporary driveway accesses and at least 1 highway occupancy permit. veloper will also conduct a review of municipal ordinances to determine if any will apply to the iect.

reloper proposes single circuit initial (future double circuit) 230 kV steel monopoles on concrete ndations.

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**Proprietary Information** 

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**Proprietary Information** 

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\$19,244,529.09

# **Congestion Drivers**

None

## **Existing Flowgates**

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2025W1-32GD-S128	207973	FRAC	208072	SIEG	1	230	229	2032 Generation Deliverability	Included

## **New Flowgates**

**Proprietary Information** 

## **Financial Information**

Capital spend start date 02/2026

Construction start date 05/2028

Project Duration (In Months) 51

Cost Containment Commitment

Cost cap (in current year) Proprietary Information

Cost cap (in-service year) Proprietary Information

Components covered by cost containment

1. Kelayres 230 kV yard expansion - PPL

2. Kelayres - Tresckow 230 kV # 3 line - PPL

Cost elements covered by cost containment

Engineering & design Yes

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Permitting / routing / siting Yes ROW / land acquisition Yes Materials & equipment Yes Construction & commissioning Yes Construction management Yes Overheads & miscellaneous costs Yes No Taxes **AFUDC** No Escalation Yes Additional Information **Proprietary Information** Is the proposer offering a binding cap on ROE? No

**Proprietary Information** 

## **Additional Comments**

Is the proposer offering a Debt to Equity Ratio cap?

None

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