

Green Chapel-Bermuda 345kV Circuit

General Information

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| Proposing entity name | AEPSCT |
| Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project? | Yes |
| Company proposal ID | AEP_V |
| PJM Proposal ID | 459 |
| Project title | Green Chapel-Bermuda 345kV Circuit |
| Project description | Install new 1.5-mile 345kV circuit between Green Chapel and Bermuda 345kV Stations and perform sag mitigations on Corridor-Curleys 345kV circuit. |
| Email | jmperez@aep.com |
| Project in-service date | 05/2030 |
| Tie-line impact | No |
| Interregional project | No |
| Is the proposer offering a binding cap on capital costs? | No |
| Additional benefits | |

Project Components

1. Green Chapel-Bermuda 345kV Greenfield Circuit
2. Corridor-Curleys 345kV Circuit (Sag Mitigations)
3. Green Chapel 345kV Station
4. Bermuda 345kV Station

Greenfield Transmission Line Component

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| Component title | Green Chapel-Bermuda 345kV Greenfield Circuit | |
| Project description | Construct new 1.5 mile 345kV circuit between Green Chapel and Bermuda 345kV Stations. | |
| Point A | Green Chapel | |
| Point B | Bermuda | |
| Point C | | |
| | Normal ratings | Emergency ratings |
| Summer (MVA) | 3113.000000 | 3113.000000 |
| Winter (MVA) | 3858.000000 | 3858.000000 |
| Conductor size and type | 2-1590 ACSR Falcon | |
| Nominal voltage | AC | |
| Nominal voltage | 345 | |
| Line construction type | Overhead | |
| General route description | The route will head North and parallel Beech Road and then turn East and follow Green Chapel Road until it terminates at Green Chapel. The route has already been provided by Siting. | |
| Terrain description | Rural with some industrial areas. Terrain is flat. | |
| Right-of-way width by segment | Right of way will be 150' wide for this proposal. | |
| Electrical transmission infrastructure crossings | N/A | |
| Civil infrastructure/major waterway facility crossing plan | The greenfield line will not cross any waterways or major civil buildings. | |
| Environmental impacts | Any spoils generated in industrial areas or near railroad tracks will need sampled and properly characterized for proper disposal. For this project it is preferable to instead dispose of any soil or concrete that cannot be used as legitimate backfill on site in the same vicinity as it was excavated as assumed PCB regulated waste at the AEP approved Republic/US Ecology Belleville Michigan landfill without any sampling. | |

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| Tower characteristics | Single Circuit Steel H frames will be used for this proposal. |
| Construction responsibility | AEP |
| Benefits/Comments | This proposal provides a new 345kV path and avoids adding transformers at Innovation. |
| Component Cost Details - In Current Year \$ | |
| Engineering & design | Detailed cost breakdown |
| Permitting / routing / siting | Detailed cost breakdown |
| ROW / land acquisition | Detailed cost breakdown |
| Materials & equipment | Detailed cost breakdown |
| Construction & commissioning | Detailed cost breakdown |
| Construction management | Detailed cost breakdown |
| Overheads & miscellaneous costs | Detailed cost breakdown |
| Contingency | Detailed cost breakdown |
| Total component cost | \$16,610,334.96 |
| Component cost (in-service year) | \$16,610,334.96 |
| Transmission Line Upgrade Component | |
| Component title | Corridor-Curleys 345kV Circuit (Sag Mitigations) |
| Project description | Perform sag mitigations along 4.5 miles of the Corridor-Curleys 345kV Circuit. Approximately 14 towers will be raised to mitigate clearance violations and bring the line to MOT. |
| Impacted transmission line | Corridor-Curleys 345kV |
| Point A | Structure 225 of Corridor-Curleys 345kV |
| Point B | Structure 245 of Corridor-Curleys 345kV |
| Point C | |

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| Terrain description | Flat | |
| Existing Line Physical Characteristics | | |
| Operating voltage | 345 | |
| Conductor size and type | 2-1272 ACSR 45/7 | |
| Hardware plan description | Hardware will be reused were applicable. | |
| Tower line characteristics | Single Circuit Steel Lattice structures from the early 1970's. | |
| Proposed Line Characteristics | | |
| | Designed | Operating |
| Voltage (kV) | 345.000000 | 345.000000 |
| | Normal ratings | Emergency ratings |
| Summer (MVA) | 1662.000000 | 2224.000000 |
| Winter (MVA) | 2102.000000 | 2525.000000 |
| Conductor size and type | 2-1272 ACSR 45/7 | |
| Shield wire size and type | Shield wire will not be replaced | |
| Rebuild line length | N/A | |
| Rebuild portion description | N/A | |
| Right of way | All work associated with this proposal expected to be done within the existing ROW. | |
| Construction responsibility | AEP | |
| Benefits/Comments | | |
| Component Cost Details - In Current Year \$ | | |
| Engineering & design | Detailed cost breakdown | |
| Permitting / routing / siting | Detailed cost breakdown | |

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| ROW / land acquisition | Detailed cost breakdown |
| Materials & equipment | Detailed cost breakdown |
| Construction & commissioning | Detailed cost breakdown |
| Construction management | Detailed cost breakdown |
| Overheads & miscellaneous costs | Detailed cost breakdown |
| Contingency | Detailed cost breakdown |
| Total component cost | \$2,152,508.40 |
| Component cost (in-service year) | \$2,152,508.40 |
| Substation Upgrade Component | |
| Component title | Green Chapel 345kV Station |
| Project description | Install 1 -345kV circuit breaker at Green Chapel to accommodate proposed Green Chapel-Bermuda 345kV circuit |
| Substation name | Green Chapel 345kV |
| Substation zone | 205 |
| Substation upgrade scope | Install 1 -345kV circuit breaker at Green Chapel to accommodate proposed Green Chapel-Bermuda 345kV circuit |
| Transformer Information | |
| None | |
| New equipment description | 1-345kV circuit breaker, 5000A, 63kA |
| Substation assumptions | Assume removed bus support foundations will be removed completely to avoid interference with new breaker. Assume existing shield wire pole will need to be removed as it is located in path of t-line exit. Utilize existing cable trench. Line will exit South going over existing 138kv line exits. Existing control house will be utilized. |
| Real-estate description | No expansion necessary. |

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| Construction responsibility | AEP |
| Benefits/Comments | |
| Component Cost Details - In Current Year \$ | |
| Engineering & design | Detailed cost breakdown |
| Permitting / routing / siting | Detailed cost breakdown |
| ROW / land acquisition | Detailed cost breakdown |
| Materials & equipment | Detailed cost breakdown |
| Construction & commissioning | Detailed cost breakdown |
| Construction management | Detailed cost breakdown |
| Overheads & miscellaneous costs | Detailed cost breakdown |
| Contingency | Detailed cost breakdown |
| Total component cost | \$2,926,932.44 |
| Component cost (in-service year) | \$2,926,932.44 |
| Substation Upgrade Component | |
| Component title | Bermuda 345kV Station |
| Project description | Install 2-345kV circuit breakers at Bermuda 345kV station to accommodate proposed Green Chapel-Bermuda 345kV circuit. |
| Substation name | Bermuda 345kV Station |
| Substation zone | 205 |
| Substation upgrade scope | Install 2-345kV circuit breakers at Bermuda 345kV station to accommodate proposed Green Chapel-Bermuda 345kV circuit. |
| Transformer Information | |

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| None | |
| New equipment description | 2-345kV Circuit Breakers, 5000A, 63kA |
| Substation assumptions | Control house will need to be expanded. Cable trench will be reused. |
| Real-estate description | No fence expansion will be necessary. |
| Construction responsibility | AEP |
| Benefits/Comments | |
| Component Cost Details - In Current Year \$ | |
| Engineering & design | Detailed cost breakdown |
| Permitting / routing / siting | Detailed cost breakdown |
| ROW / land acquisition | Detailed cost breakdown |
| Materials & equipment | Detailed cost breakdown |
| Construction & commissioning | Detailed cost breakdown |
| Construction management | Detailed cost breakdown |
| Overheads & miscellaneous costs | Detailed cost breakdown |
| Contingency | Detailed cost breakdown |
| Total component cost | \$5,595,079.14 |
| Component cost (in-service year) | \$5,595,079.14 |

Congestion Drivers

None

Existing Flowgates

| FG # | Fr Bus No. | From Bus Name | To Bus No. | To Bus Name | CKT | Voltage | TO Zone | Analysis type | Status |
|------------------|------------|---------------|------------|--------------|-----|---------|---------|---------------|----------|
| 2025W1-N11-ST127 | 290573 | 05INNOVATION | 288789 | 05INNOVAT2EQ | 2 | 345/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST138 | 290254 | 05INNOVATION | 290577 | 05INNOVAT1EQ | 1 | 138/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST128 | 290254 | 05INNOVATION | 288789 | 05INNOVAT2EQ | 2 | 138/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST139 | 290254 | 05INNOVATION | 288789 | 05INNOVAT2EQ | 2 | 138/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST135 | 290573 | 05INNOVATION | 288789 | 05INNOVAT2EQ | 2 | 345/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST129 | 290573 | 05INNOVATION | 290577 | 05INNOVAT1EQ | 1 | 345/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST130 | 290254 | 05INNOVATION | 290577 | 05INNOVAT1EQ | 1 | 138/1.0 | 205 | N-1-1 Thermal | Included |
| 2025W1-N11-ST132 | 290573 | 05INNOVATION | 290577 | 05INNOVAT1EQ | 1 | 345/1.0 | 205 | N-1-1 Thermal | Included |

New Flowgates

None

Financial Information

Capital spend start date 04/2026

Construction start date 05/2028

Project Duration (In Months) 49

Additional Comments

None