Beatty-Cole 345kV Circuit #2

General Information

Proposing entity name

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

AEPSCT

Yes

AEP J

Company proposal ID

PJM Proposal ID 626

Project title Beatty-Cole 345kV Circuit #2

Project description String Beatty-Cole 345kV circuit #2 on existing vacant side of Beatty-Cole 345kV Line

Email jmperez@aep.com

Project in-service date 05/2030

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits

Leveraging existing infrastructure by stringing a second 345kV circuit on vacant side of already existing 345kV double circuit line.

Project Components

- 1. Beatty Road 345kV Station
- 2. Cole 345kV Station
- 3. Beatty-Cole 345kV Circuit

Substation Upgrade Component

Component title Beatty Road 345kV Station

2025-W1-626

Project description Install two 345kV Circuit Breakers to accommodate Beatty-Cole 345kV Circuit #2.

Substation name Beatty Road 345kV

Substation zone 205

Substation upgrade scope Install 2-345kV Circuit breakers, associated switches, foundations etc. to accommodate new

Beatty-Cole 345kV Circuit #2.

Transformer Information

None

New equipment description 2-345kV Circuit breakers, 5000A, 63kA

Substation assumptions Assume that there is enough space in existing control house will be utilized.

Real-estate description No fence expansion necessary. All work is expected to occur within station footprint.

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$7,366,906.69

Component cost (in-service year) \$7,366,906.69

Substation Upgrade Component

Component title Cole 345kV Station

Project description Install 2-345kV Circuit Breakers at Cole 345kV station to accommodate new Beatty-Cole 345kV

circuit #2.

Substation name Cole 345kV Station

Substation zone 205

Substation upgrade scope Install 2-345kV, 5000A, 63kA circuit breakers at Cole 345kV station to accommodate new

Beatty-Cole 345kV circuit #2.

Transformer Information

None

New equipment description 2-345kV, 5000A, 63kA circuit breakers

Substation assumptions Assumes control house will need expanded and that cable trench will also need expanded.

Real-estate description No fence expansion will be necessary.

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$3,795,073.15

Component cost (in-service year) \$3,795,073.15

Transmission Line Upgrade Component

Component title Beatty-Cole 345kV Circuit

Project description Install second 345kV circuit on the Beatty-Hayden 345kV Line Asset from Beatty station to Cole

station, approximately 9.8 miles.

Impacted transmission line Beatty-Cole 345kV

Point A Beatty Road 345kV Station

Point B Cole 345kV Station

Point C

Terrain description Flat/Urban area

Existing Line Physical Characteristics

Operating voltage 345

Conductor size and type 2-954 ACSR 45/7 Rail

Hardware plan description Existing hardware will be reused where possible.

Tower line characteristics Double Circuit Lattice Structures with only one side presently strung. Originally installed in 1973.

Proposed Line Characteristics

Designed Operating

Voltage (kV) 345.000000 345.000000

Normal ratings Emergency ratings

Summer (MVA) 1385.000000 1841.000000

Winter (MVA) 1750.000000 2092.000000

Conductor size and type 2-954 ACSR 45/7 Rail

Shield wire size and type 7#8 Alumoweld AW7 Shield Wire

Rebuild line length N/A

Rebuild portion description N/A

Right of way

The proposal plans to use existing ROW originally acquired when the double circuit was built in

1973. It is assumed ROW is adequate but may need to be supplemented in a few sections.

Construction responsibility AEP

Benefits/Comments Leverages existing infrastructure.

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$19,873,113.90

Component cost (in-service year) \$19,873,113.90

Congestion Drivers

None

Existing Flowgates

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2025W1-N11-ST114	243469	05BEATTY	246716	05PHILLIPI	1	138	205	N-1-1 Thermal	Included
2025W1-N11-WT48	243485	05CLINTO	243576	05ST.CLX	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST77	243469	05BEATTY	243540	05MCCOMB	1	138	205	N-1-1 Thermal	Included
2025W1-N11-WT43	243485	05CLINTO	243576	05ST.CLX	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST123	243485	05CLINTO	243576	05ST.CLX	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST79	243469	05BEATTY	246716	05PHILLIPI	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST102	243469	05BEATTY	247896	05BOLTON	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST122	243485	05CLINTO	243576	05ST.CLX	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST109	243469	05BEATTY	247896	05BOLTON	1	138	205	N-1-1 Thermal	Included
2025W1-N11-ST94	243469	05BEATTY	246716	05PHILLIPI	1	138	205	N-1-1 Thermal	Included

New Flowgates

None

Financial Information

Capital spend start date 04/2026

Construction start date 10/2028

Project Duration (In Months) 49

Additional Comments

None