## Harrison-Obetz-Marion Rd 138kV Line Sag Study & Terminal Equipment Upgrades

#### **General Information**

Proposing entity name AEPSCT

Does the entity who is submitting this proposal intend to be the

Designated Entity for this proposed project?

Yes

Company proposal ID AEP\_P

PJM Proposal ID 662

Project title Harrison-Obetz-Marion Rd 138kV Line Sag Study & Terminal Equipment Upgrades

Project description Re-rate Harrison-Obetz-Marion Road 138kV Circuit to bring existing 636 ACSR 26/7 to MOT.

Replace 795 KCM ACSR bus conductor at Obetz.

Email jmperez@aep.com

Project in-service date 01/2029

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Additional benefits

### **Project Components**

1. Harrison-Obetz-Marion 138kV Line

2. Obetz Station

**Transmission Line Upgrade Component** 

Component title Harrison-Obetz-Marion 138kV Line

2025-W1-662

Project description	Replace structures from structure 1 on the Harrison Extension 138kV Line Asset to structure 21 of the Bixby-Marion 138kV Line Asset. Install tower extensions from structure 21 on the Bixby-Marion 138kV Line asset to Marion Road station.					
Impacted transmission line	Harrison-Obetz-Marion 138kV Circuit					
Point A	Structure 1 (outside of Harrison Station)					
Point B	Marion Road Station					
Point C						
Terrain description	Urban/flat					
Existing Line Physical Characteristics						
Operating voltage	138					
Conductor size and type	795 ACSR Drake					
Hardware plan description	Hardware will be reused as much as possible.					
Tower line characteristics	Wood H Frames originally installed in 1950, Steel H Frames and Double circuit lattice towers originally installed in 1976.					
Proposed Line Characteristics						
	Designed	Operating				
Voltage (kV)	138.000000	138.000000				
	Normal ratings	Emergency ratings				
Summer (MVA)	223.000000	310.000000				
Winter (MVA)	281.000000	349.000000				
Conductor size and type	795 ACSR Drake					
Shield wire size and type	3#5 Copperweld EHS Shield Wire					
Rebuild line length	N/A					

Rebuild portion description N/A

Right of way Supplement/augment easements as needed

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$14,578,314.62

Component cost (in-service year) \$14,578,314.62

**Substation Upgrade Component** 

Component title Obetz Station

Project description Remove existing 795 ACVASR jumpers on Harrison Line Switch and replace with 20' 1272 KCM

AAC 61 Str jumpers.

Substation name Obetz Station

Substation zone 205

Substation upgrade scope Remove existing 795 ACSR jumpers on Harrison Line Switch and replace with 20' 1272 KCM AAC

61 Str jumpers.

#### Transformer Information

None

New equipment description 1272 ACSR Station Jumpers

Substation assumptions Only replacing bus jumper/conductor will be necessary.

Real-estate description No station expansion or fence expansion needed.

Construction responsibility AEP

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design Detailed cost breakdown

Permitting / routing / siting Detailed cost breakdown

ROW / land acquisition Detailed cost breakdown

Materials & equipment Detailed cost breakdown

Construction & commissioning Detailed cost breakdown

Construction management Detailed cost breakdown

Overheads & miscellaneous costs Detailed cost breakdown

Contingency Detailed cost breakdown

Total component cost \$238,304.70

Component cost (in-service year) \$238,304.70

**Congestion Drivers** 

None

**Existing Flowgates** 

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2025W1-GD-S190	243522	05HARRISON	243550	05OBETZ	1	138	205	Generation Deliverability	Included
2025W1-IPD-S187	243522	05HARRISON	243550	05OBETZ	1	138	205	Individual Plant Deliverability	Included
2025W1-GD-S229	243550	05OBETZ	243539	05MARION RD	1	138	205	Generation Deliverability	Included
2025W1-GD-S207	243550	05OBETZ	243539	05MARION RD	1	138	205	Generation Deliverability	Included
2025W1-GD-S183	243522	05HARRISON	243550	05OBETZ	1	138	205	Generation Deliverability	Included
2025W1-IPD-S169	243522	05HARRISON	243550	05OBETZ	1	138	205	Individual Plant Deliverability	Included
2025W1-GD-S406	243522	05HARRISON	243550	05OBETZ	1	138	205	Generation Deliverability	Included
2025W1-GD-S205	243522	05HARRISON	243550	05OBETZ	1	138	205	Generation Deliverability	Included

# New Flowgates

None

## Financial Information

Capital spend start date 04/2026

Construction start date 10/2028

Project Duration (In Months) 33

## **Additional Comments**

None