## Juniata - Lewistown 230 kV # 2 line

## **General Information**

Proposing entity name

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

Company proposal ID

PJM Proposal ID

Project title

Project description

Email

Project in-service date

Tie-line impact

Interregional project

Is the proposer offering a binding cap on capital costs?

Additional benefits

# **Project Components**

- 1. Juniata Lewistown 230 kV greenfield line segments
- 2. Juniata 230 kV Bus Upgrade
- 3. Lewistown 230 kV Bus Upgrade

**Proprietary Information** 

**Proprietary Information** 

**Proprietary Information** 

945

Juniata - Lewistown 230 kV # 2 line

Construct a new 32-mile Juniata - Lewistown 230 kV # 2 line by utilizing the existing brownfield 69 kV line ROW between Juniata and Mifflintown, and then building a greenfield line from Mifflintown to Lewistown. Build a new 2 breaker bay in the double bus double breaker Juniata 230 kV yard. Build a new 2 breaker bay in the existing double bus double breaker Lewistown 230 kV yard.

**Proprietary Information** 

05/2030

Yes

No

Yes

**Proprietary Information** 

#### **Greenfield Transmission Line Component**

Component title Juniata - Lewistown 230 kV greenfield line segments

Project description Proprietary Information

Point A Juniata

Point B Lewistown

Point C

Normal ratings Emergency ratings

Summer (MVA) 739.000000 881.000000

Winter (MVA) 799.000000 943.000000

Conductor size and type 1272 ACSS/TW HS285 "Pheasant" conductor

Nominal voltage AC

Nominal voltage 230

Line construction type Overhead

General route description The route starts at Juniata Substation, heads north following existing brownfield transmission

corridors that will be expanded by 150 feet towards Thompsontown. From Thompsontown, the proposed corridor heads northwest largely following a new greenfield 150 foot corridor towards

Lewistown Substation.

Terrain description Both mountainous and agricultural terrain.

Right-of-way width by segment Developer proposes to widen existing 69 kV corridors by 100 feet for the proposed 230 kV line. For

greenfield sections, Developer proposes 150 feet of new ROW.

Electrical transmission infrastructure crossings

Juniata - Dauphin 230 kV line, Sunbury - Juniata 500 kV line

Civil infrastructure/major waterway facility crossing plan

We do not foresee any major waterway crossings, but the line will cross the following smaller

waterways: (1) Juniata River (2) Markee Creek (3) East Licking Creek

**Environmental impacts** 

Tower characteristics

Construction responsibility

Benefits/Comments

Component Cost Details - In Current Year \$

Engineering & design

Permitting / routing / siting

ROW / land acquisition

Materials & equipment

Construction & commissioning

Construction management

Overheads & miscellaneous costs

Contingency

The proposed project passes through the Pennsylvania Ridge and Valley region, which is characterized by southwest-northeast trending ridgelines and valleys with attendant streams. Terrain within the valleys is characterized by a mixture of agricultural and forested areas while the mountain ridges are primarily forested uplands. Robust erosion and sediment controls dictated by Pennsylvania's BMP Manual will be deployed as a baseline due to the steep terrain of the region. Temporary and permanent impacts to the landscape will be minimized by: • avoiding construction in wetlands and waterways to the extent possible; • limiting the construction of access roads and construction pads to the minimum required to safely execute construction and O&M; • deploying robust BMPs to limit erosion; • consulting with federal and state agencies to avoid or reduce impacts to rare, threatened, and endangered species. The project will require several wetland and waterway permits including GP 5 aerial crossings, along with several GP 7 and GP 8 permits. dependent on final constructability determinations. Based on a review of publicly available data the project will likely trigger an individual NPDES permit, necessitating the use of ABACT erosion and sediment control BMPs. The scope of the project will require extensive consultation with Pennsylvania's DEP. Federally protected species may occur within the proposed project area, including Northern Long Eared Bats, which would require time-of-year restrictions on tree clearing and construction activities. Greenfield sections of the proposed project will likely trigger archaeological field investigations to ensure project impacts to cultural resources are minimized to the extent practicable.

Developer proposes single circuit 230 kV on steel monopole structures.

**Proprietary Information** 

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**Proprietary Information** 

Total component cost \$146,668,453.94

Component cost (in-service year) \$174,132,949.30

**Substation Upgrade Component** 

Component title Juniata 230 kV Bus Upgrade

Project description Proprietary Information

Substation name Juniata 500/230 kV Substation

Substation zone PPL

Substation upgrade scope Add a new 230 kV double bus double breaker bay at Juniata with two new 3000 amp 230 kV

breakers and 4 new 3000 amp 230 kV MODs.

**Transformer Information** 

None

New equipment description

One 230 kV double bus double breaker bay Two 3,000 amp 230 kV breakers Four 3,000 amp 230

kV MODs

Substation assumptions Substation owned by proposer.

Real-estate description The substation does not need to be expanded.

Construction responsibility Proprietary Information

Benefits/Comments Proprietary Information

Component Cost Details - In Current Year \$

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$4,910,000.00

Component cost (in-service year) \$5,829,425.20

**Substation Upgrade Component** 

Component title Lewistown 230 kV Bus Upgrade

Project description Proprietary Information

Substation name Lewistown 230 kV Substation

Substation zone PENELEC

Substation upgrade scope Add a new 230 kV double bus double breaker bay at Lewistown Substation with two new 3,000

amp 230 kV breakers and 4 new 3,000 amp 230 kV MODs.

**Transformer Information** 

None

New equipment description

One 230 kV double bus double breaker bay Two 3,000 amp 230 kV breakers Four 3,000 amp 230 kV MODs

Substation assumptions

Substation could be expanded to either the north or south. If expansion to the north not possible, the existing JUNI-LEWI 230 kV # 1 line would be swapped with the new # 2 line and brought into the new southern bay so as to avoid line crossings east of the station. Expansion to the south of the station has been assumed due to nearby roadway and lower voltage equipment on the north side.

Real-estate description Assumed that no new real estate is required.

Construction responsibility Proprietary Information

Benefits/Comments Proprietary Information

Component Cost Details - In Current Year \$

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$7,500,000.00

Component cost (in-service year) \$7,985,940.13

**Congestion Drivers** 

None

**Existing Flowgates** 

None

**New Flowgates** 

**Proprietary Information** 

**Financial Information** 

Capital spend start date 02/2026

Construction start date 03/2028

Project Duration (In Months) 51

## Cost Containment Commitment

Cost cap (in current year) Proprietary Information

Cost cap (in-service year) Proprietary Information

Components covered by cost containment

1. Juniata - Lewistown 230 kV greenfield line segments - PPL

2. Juniata 230 kV Bus Upgrade - PPL

Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition Yes

Materials & equipment Yes

Construction & commissioning Yes

Construction management Yes

Overheads & miscellaneous costs Yes

Taxes

AFUDC No

Escalation Yes

Additional Information Proprietary Information

Is the proposer offering a binding cap on ROE?

Is the proposer offering a Debt to Equity Ratio cap?

Proprietary Information

# **Additional Comments**

None