### Montour - Glen Brook 230 kV 1 & 2 DCT line reconductor or rebuild

#### **General Information**

Proposing entity name Proprietary Information

Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?

**Proprietary Information** 

Company proposal ID Proprietary Information

PJM Proposal ID 958

Project title Montour - Glen Brook 230 kV 1 & 2 DCT line reconductor or rebuild

Project description The Montour - Glen Brook 230 kV 1 & 2 DCT line is 24.9 miles long. For this project, the Developer

will reconduct 0.70 miles of this route with ACCC 1036/87/392 (2045 kcmil) conductor. Another 5.2 miles of the route will be rebuilt with new steel pole structures and double-bundle 1590 ACSR conductor. The remaining 19 miles of the route is being rebuilt and reconductored as part of

Supplemental Project s2373 to address End of Life for CORTEN structures.

Email Proprietary Information

Project in-service date 05/2030

Tie-line impact No

Interregional project No

Is the proposer offering a binding cap on capital costs?

Yes

Additional benefits Proprietary Information

**Project Components** 

1. Montour - Glen Brook 230 kV 1 & 2 DCT line reconductor or rebuild

2. Glen Brook 230/69 kV Substation MOD upgrades

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#### Transmission Line Upgrade Component

Component title Montour - Glen Brook 230 kV 1 & 2 DCT line reconductor or rebuild

Project description Proprietary Information

Impacted transmission line

Montour - Glen Brook 230 kV 1 & 2 DCT line

Point A Montour

Point B Glen Brook

Point C

Terrain description Existing transmission corridor traverses farm field, mountainous terrain, and rural environment.

**Existing Line Physical Characteristics** 

Operating voltage 230

Conductor size and type 1590 ACSR 45/7 conductor

Hardware plan description

All hardware associated with the existing line will be replaced for both the reconductor and rebuild

segments of the proposed project.

Tower line characteristics

The Montour - Glen Brook 230 kV 1 & 2 DCT line is 24.9 miles long. For this project, the Developer will reconduct 0.70 miles of this route with ACCC 1036/87/392 (2045 kcmil) conductor. Another 5.2 miles of the route will be rebuilt with new steel pole structures and double-bundle 1590 ACSR conductor. The remaining 19 miles of the route is being rebuilt and reconductored as part of

Supplemental Project s2373 to address End of Life for CORTEN structures.

**Proposed Line Characteristics** 

Designed Operating

Voltage (kV) 230.000000 230.000000

Normal ratings Emergency ratings

Summer (MVA) 1196.000000 1352.000000

Winter (MVA) 1269.000000 1425.000000

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Conductor size and type ACCC 1036/87/392 (2045 kcmil) conductor for reconductor, Double-bundle 1590 ACSR for rebuild Shield wire size and type **OPGW** Rebuild line length 5.2 miles Rebuild portion description 5.2 miles of the route will be rebuilt with new steel pole structures and double-bundle 1590 ACSR conductor. Right of way Existing ROW will not be altered. Construction responsibility **Proprietary Information** Benefits/Comments **Proprietary Information** Component Cost Details - In Current Year \$ **Proprietary Information** Engineering & design

Permitting / routing / siting

Proprietary Information

Permitting / routing / siting

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$37,154,130.74

Component cost (in-service year) \$41,780,700.50

Substation Upgrade Component

Component title Glen Brook 230/69 kV Substation MOD upgrades

Project description Proprietary Information

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Substation name Glen Brook 230/69 kV Substation

Substation zone PPL EU

Substation upgrade scope At Glen Brook 230/69 kV Substation, replace ten 230 kV 2,000 amp MODs with 230 kV 3,000 amp

MODs.

Transformer Information

None

New equipment description Ten 230 kV 3,000 amp MODs

Substation assumptions Replacement of existing equipment in kind with higher rated equipment.

Real-estate description No new real estate is required for this project.

Construction responsibility Proprietary Information

Benefits/Comments Proprietary Information

Component Cost Details - In Current Year \$

Engineering & design Proprietary Information

Permitting / routing / siting Proprietary Information

ROW / land acquisition Proprietary Information

Materials & equipment Proprietary Information

Construction & commissioning Proprietary Information

Construction management Proprietary Information

Overheads & miscellaneous costs Proprietary Information

Contingency Proprietary Information

Total component cost \$2,496,814.00

Component cost (in-service year) \$2,807,726.51

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# **Congestion Drivers**

None

# **Existing Flowgates**

FG#	Fr Bus No.	From Bus Name	To Bus No.	To Bus Name	СКТ	Voltage	TO Zone	Analysis type	Status
2025W1-32GD-S141	208040	MONT	207915	GLBR	2	230	229	2032 Generation Deliverability	Included
2025W1-32GD-S160	208040	MONT	207915	GLBR	1	230	229	2032 Generation Deliverability	Included
2025W1-32GD-S140	208040	MONT	207915	GLBR	1	230	229	2032 Generation Deliverability	Included
2025W1-32GD-S139	208040	MONT	207915	GLBR	1	230	229	2032 Generation Deliverability	Included
2025W1-32GD-S136	208040	MONT	207915	GLBR	1	230	229	2032 Generation Deliverability	Included
2025W1-32GD-S137	208040	MONT	207915	GLBR	2	230	229	2032 Generation Deliverability	Included

## New Flowgates

**Proprietary Information** 

### **Financial Information**

Capital spend start date 02/2026

Construction start date 08/2028

Project Duration (In Months) 51

### **Cost Containment Commitment**

Cost cap (in current year) Proprietary Information

Cost cap (in-service year) Proprietary Information

Components covered by cost containment

1. Montour - Glen Brook 230 kV 1 & 2 DCT line reconductor or rebuild - PPL

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#### 2. Glen Brook 230/69 kV Substation MOD upgrades - PPL

#### Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition Yes

Materials & equipment Yes

Construction & commissioning Yes

Construction management Yes

Overheads & miscellaneous costs Yes

Taxes

AFUDC No

Escalation Yes

Additional Information Proprietary Information

Is the proposer offering a binding cap on ROE?

Is the proposer offering a Debt to Equity Ratio cap?

Proprietary Information

### **Additional Comments**

None

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