

BOARD OF MANAGERS MEETING MINUTES

February 28, 2024

A meeting of the PJM Interconnection, L.L.C. (PJM) Board of Managers (Board) was convened at the St. Regis Hotel in Washington, D.C., at approximately 11:54 a.m. on Wednesday, February 28, 2024.

The following Board members were present (either in person or remote), constituting a quorum:

- Manu Asthana, President and Chief Executive Officer (ex officio)
- Mark Takahashi, Chair
- Terry Blackwell
- Paula Conboy
- Jeanine Johnson
- Margo Loebel
- David Mills
- Dean Oskvig
- Charles Robinson
- Vickie VanZandt

Present for the meeting, or a portion of the meeting, were the following PJM personnel:

- Stu Bresler, Executive Vice President, Market Services and Strategy
- Mike Bryson, Sr. Vice President, Operations
- Carl Coscia, Vice President, Chief Risk Officer
- Lisa Drauschak, Sr. Vice President, Chief Financial Officer and Treasurer
- Craig Glazer, Vice President, Federal Government Policy
- Jim Gluck, Sr. Director, Enterprise Information Security
- Asim Haque, Sr. Vice President, Governmental & Member Services
- Colleen Hicks, Managing Counsel
- Adam Keech, Vice President, Market Design & Economics
- Steve McElwee, Vice President, Chief Security Officer
- Paul McGlynn, Vice President, Planning
- Tom O'Brien, Sr. Vice President, Chief Information Officer
- Chris O'Hara, Sr. Vice President, General Counsel
- Ricardo Rodriguez, Executive Director, Internal Audit
- Lisa Salmon, Executive Assistant to the President & PJM Board
- Ken Seiler, Sr. Vice President, Planning
- Nora Swimm, Sr. Vice President, Corporate Client Services

Present for the meeting, or a portion of the meeting, were the following non-PJM personnel:

- Brian Retherford, RMC Global, Vice President, Cybersecurity and Technology
- Jared Koch, RMC Global, Dir. Cybersecurity Strategy and Operations
- Lee Mazza, RMC Global, Principal Cybersecurity Consultant
- Jerry Seibert, OrgVitality

ADMINISTRATION

Upon a motion duly made and seconded, the Board unanimously approved the minutes (including public versions) of its December 11, 2023; January 10, 2024; January 16, 2024; and February 1, 2024, meetings.

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COMPETITIVE MARKETS COMMITTEE (CMC) REPORT

- David Mills reported on the CMC meeting held on February 27, 2024, and the materials included therein.
- Mills reported that the CMC received reports on:
 - The recent FERC orders relating to the CIFP process and proposed implementation;
 - A recent FERC order approving a waiver to delay the Base Residual Auction by 30 days;
 - The Renewal Integration Study version 4.0, which includes updated assumptions for retirements, replacements, electrification, and the renewable portfolios of PJM neighboring entities and the implications for reliable system operations;
 - System operations and market results during Winter Storm Gerri, including the key takeaways for operations and markets, that notably included enhanced scheduling of gas plants and conducting improved reliability analyses in advance of the operating day; and
 - The State of the Market report from Monitoring Analytics, LLC.
 - Mills noted that the CMC met in executive session with the IMM.

RELIABILITY & SECURITY COMMITTEE (RSC) REPORT

- Dean Oskvig reported on the RSC meeting held on February 27, 2024, and the materials included therein.
- Oskvig reported that the RSC received reports on:
 - Security key performance indicators and metrics;

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- The top cybersecurity threats and risks, as well as associated mitigation plans;
- Lessons learned from the NERC sponsored GridEx VII exercise;
- Summary of PJM annual drills including business continuity planning;

- The IT Operational Excellence Program and its linkage to PJM's IT strategy; and
- The status of the 2023 Regional Transmission Expansion Plan (RTEP).

Oskvig reported that the RSC endorsed and recommended approval of the baseline reliability projects by the PJM Board of Managers with an overall baseline net increase of \$1,194.2 million. **Upon a motion made and seconded, the Board unanimously voted on a resolution approving additions and changes to the 2023 RTEP resulting in an overall net increase of approximately \$1,194.2 million.**

- Oskvig further reported that the RSC reviewed the cybersecurity dashboard and the RSC Charter, endorsing proposed revisions.

REGULATORY COMMITTEE (RC) REPORT

- Paula Conboy reported on the RC meeting held on February 27, 2024, and the materials included therein.
- Conboy reported that the RC received reports on:
 - The State and Government Policy (SGP) risk and strategic overview as well as a review of 2023 accomplishments and 2024 goals;
 - Federal regulatory matters, including the designation of Commissioner Willie Phillips as chairman and Commissioner Clements' announcement to not seek reappointment, and new nominees David Rosner and Judy Chang; and
 - State regulatory matters, including state legislation that does not consider reliability impacts a potential imbalance market in the southeast, South Carolina's efforts to establish an energy imbalance market, and an assessment of state positions on long-term planning.

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FINANCE COMMITTEE (FC) REPORT

- Jeanine Johnson reported that the Committee has not met since the last Board Meeting.

Stu Bresler, Mike Bryson, Carl Coscia, Lisa Drauschak, Asim Haque, Colleen Hicks, Adam Keech, Steve McElwee, Paul McGlynn, Tom O'Brien, Ricardo Rodriguez and Ken Seiler exited the meeting.

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EXECUTIVE SESSION

- The Board met in an Executive Session.

Manu Asthana, Chris O'Hara, Lisa Salmon, Jerry Seibert and Nora Swimm exited the meeting.

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CLOSED SESSION

The Board met in Closed Session.

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The Board adjourned at approximately 3:45 p.m.

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Resolution for the Meeting of the Board of Managers

February 28, 2024

2023 Regional Transmission Expansion Plan

WHEREAS, Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., Schedule 6, section 1.6 (a) provides that the PJM Board of Managers shall approve additions and changes to the Regional Transmission Expansion Plan (RTEP), in accordance with the requirements of Operating Agreement, Schedule 6 and cost allocations for transmission enhancements and expansions consistent with PJM Open Access Transmission Tariff, Schedule 12 (Tariff, Schedule 12);

WHEREAS, the Transmission Expansion Advisory Committee (TEAC) has reviewed and been provided the opportunity to comment on the elements of the changes to the 2023 RTEP; and

WHEREAS, the Board of Managers has reviewed the RTEP material developed by PJM in consultation with the TEAC, including the proposed transmission expansions and enhancements and cost allocations related to the proposed additions and changes to the 2023 RTEP, and the recommendations of the Board of Managers Reliability and Security Committee.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Managers hereby approves the additions and changes to the 2023 RTEP resulting in an overall net increase of approximately \$1,194.20 million, and associated cost allocations in accordance with Tariff, Schedule 12, as such may be modified by the Federal Energy Regulatory Commission (FERC), resulting from:

- (a) New baseline projects totaling approximately \$186.29 million comprised of: PJM reliability criteria enhancements totaling approximately \$150.47 million and transmission owner FERC Form 715 planning criteria enhancements totaling approximately \$35.82 million;
- (b) Scope and cost changes to five (5) existing approved RTEP baseline projects totaling approximately a \$24.15 million net increase;
- (c) Cancellation of three (3) existing approved RTEP baseline projects totaling approximately a \$66.04 million net decrease;
- (d) New required Network Upgrades for New Service Requests totaling approximately \$1,094.87 million; and
- (e) The cancellation of eleven (11) Network Upgrades totaling approximately a \$45.07 million net decrease.

The Board of Managers further directs PJM to file with the FERC under Federal Power Act section 205, within 30 days of the date of this approval, the cost allocations for each approved RTEP baseline project as required pursuant to the PJM Tariff, Schedule 12, section (b)(viii).