

PJM Interconnection, LLC 2750 Monroe Blvd. Audubon, PA 19403-2497

Christopher C. O'Hara SVP, General Counsel Christopher.ohara@pjm.com

November 19, 2021

Re: Other Suppliers Sector Meeting

Dear Members,

As you may be aware, the PJM Board has agreed to conduct closed session meetings between representatives of the PJM Board and each individual sector in an effort to foster elevated and strategic communications. To this end, at 1:30 p.m. on November 2, 2021, independent PJM Board members Mark Takahashi, Sarah Rogers, and Margo Loebl, as well as President & CEO Manu Asthana, met with executive leadership and other representatives from the Other Suppliers Sector. See Attachment A (the "Participants").

At the outset of the meeting, the undersigned, PJM's General Counsel, reminded attendees of the following principles governing the meeting:

- 1. The meeting is conducted in accordance with PJM's Antitrust Policy and Codes of Conduct, including specifically the Addendum to the Board Code of Conduct;
- 2. The purpose of the meeting is for the Board representatives to listen to comments from the sector;
- 3. Discussions will be confined to the agenda and remain at a strategic and educational level, and shall not address matters pending before the Board; and
- 4. The meeting is ex parte and PJM will disclose briefly, by public posting on its website, the agenda and topics discussed promptly following the meeting.

Meeting Agenda Topics and Summary of Discussion:

- 1. Outlook on FTRs/ARRs The Participants expressed support for the work of the ARR/FTR Market Task Force and the report of London Economics International that reaffirmed the importance of the existing ARR/FTR construct as serving the dual purposes of returning congestion costs to load and enabling the efficient hedging of congestion costs. The Participants commented regarding the activities and advocacy of the Independent Market Monitor regarding significant changes to the existing ARR/FTR regime. The Participants indicated support for increases in auctions and biddable points. The Participants expressed a desire for greater transparency in the other PJM markets.
- 2. Reliability and Review of Capacity, Energy and Ancillary Markets The Participants discussed the effects of recent significant changes in the markets, including capacity market reforms and the lack of regulatory certainty, noting specifically the FERC's ordered changes to the market seller offer cap and uncertainty regarding implementation of operating reserve demand curve changes. The Participants discussed the importance of properly integrating distributed energy resources and the need for a successful compliance effort with Order No. 2222 Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators.
- 3. Policies for 21st Century Transmission & Interconnection The Participants expressed support for the Interconnection Process Reform Task Force, and noted the complexity of the issues including the

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interaction with cost allocation responsibility, expressing caution regarding changing economic incentives in the interconnection process. The Participants commented that the intersection of planning and decarbonization will require significant changes in PJM's activities as the regional planner. The Participants commented on the recent Off Shore Wind and renewable exploration study, as well as the exploration of the State Agreement Approach process. The Participants generally expressed support for competitive transmission procurement and PJM's sponsorship model.

4. Energy Equity Issues – The Participants encouraged PJM to focus not only on non-discriminatory access, but also non-discriminatory impacts. The Participants commended PJM for making the marginal carbon rate public, but communicated the need for greater information dissemination and analysis to identify communities that are disadvantaged by emissions. The Participants discussed the importance of ensuring that all communities benefit in the transition to new power sources and technological changes.

The meeting concluded approximately 1 1/2 hours after its start.

Sincerely,

/s/ Christopher C. O'Hara

Christopher C. O'Hara SVP, General Counsel

Attachment A

Organization	Attendee
COI Energy Services, Inc.	Jake Rabinowitz, Manager, R&D
COI Energy Services, Inc.	SaLisa Berrien, Founder, CEO
Enel North America, Inc.	Brian Kauffman, Head of PJM Regulatory Affairs
Enel North America, Inc.	Enrico Viale, CEO
Saracen Energy East LP	Allison Duensing, General Counsel
Saracen Energy East LP	Drew Boling, Head of Trading
Shell Energy North America (US), L.P.	Sean Chang, Director, Regulatory Affairs
Shell Energy North America (US), L.P.	Travis Radtke, Manager, East Trading
DC Energy	Bruce Bleiweis, Director
DC Energy	Matthew Tate, Managing Director
NextEra	Michelle Gardner, Senior Director
NextEra	Brian Mcardle, Senior Regulatory Affairs Analyst
H-P Energy Resources	Steve Huntoon, Counsel
Viribus Fund	Noha Sidhom, CIO
Centrica Business Solutions	Aaron Breidenbaugh, Director of Regulatory Affairs
Tangent	Brad Swalwell, Director, Analytics and Markets
Appian Way Energy Partners LLC	Abram Klein, Managing Partner