Operating Committee
PJM Conference & Training Center, Audubon, PA
March 6, 2018
9:00 a.m. – 12:00 p.m. EPT

Administration
The March 6 Operating Committee (OC) Agenda was approved as drafted.

The Draft Minutes of the February 6, 2018 Operating Committee meeting were approved as drafted.

The Draft Minutes of the February 6, 2018 Operating Committee Special Session – PJM RTO Wide Black Start RFP Informational Webinar were approved as drafted.

The Operating Committee Work Plan was reviewed.

Review of Operations

Review of Operational Events
Mr. Chris Pilong, PJM, reviewed PJM operations since the last OC meeting.

Review of Operating Metrics
Mr. Joe Ciabattoni, PJM, reviewed the PJM February 2018 operating metrics slides. Metrics included PJM’s load forecast error, BAAL performance, transmission / generation outage statistics, and Perfect Dispatch historical performance.

Endorsements/Approvals

Manual 01 Changes
Ms. Bilge Derin, PJM, reviewed the proposed changes to Manual 01: Control Center and Data Exchange Requirements. Following discussion, the Operating Committee endorsed these changes by acclamation with no objections or abstentions.

Manual 03A Changes
Mr. Andy Ford, PJM, reviewed the proposed changes to Manual 3A: Energy Management System (EMS) Model Updates and Quality Assurance (QA). Following discussion, the Operating Committee endorsed these changes by acclamation with no objections or abstentions.

Manual 37 Changes
Mr. Donnie Bielak, PJM, reviewed the proposed changes to Manual 37: Reliability Coordination. Following discussion, the Operating Committee endorsed these changes by acclamation with no objections or abstentions.

First Readings

There were no first readings scheduled for this OC meeting.
## OC Subcommittee / Task Force Updates

### System Operations Subcommittee (SOS)
Mr. Chris Pilong, PJM, provided a summary of the most recent SOS meeting.

### Data Management Subcommittee (DMS)
Ms. Susie Fahr, PJM, provided a summary from the most recent DMS subcommittee meeting.

### System Restoration Coordinators Subcommittee (SRCS)
Ms. Alpa Jani, PJM, provided an update on the 2018 Spring Restoration Drill Invitation process.

### Primary Frequency Response Sr. Task Force (PFRSTF)
Mr. Glen Boyle, PJM, provided an update on the Primary Frequency Response Sr. Task Force (PFRSTF).

## Capacity Performance

### Unit Specific Parameter Updates
Ms. Alpa Jani, PJM, provided an update on Unit Specific Parameters.

### Performance Assessment Interval Communications Over ICCP Project
Ms. Alpa Jani, PJM, provided an informational update on the Performance Assessment Interval Communications Over ICCP project. A discussion was held in regards to PAI notifications and the expected generator response. It was explained that PAI notifications are secondary sources of information and that during system events the primary sources of information are the PJM All Call and the Emergency Procedures Posting applications.

## Tool and Informational Updates

### Winter Weather Report Review
PJM responded to questions regarding the PJM 2017/2018 Winter Weather Report. PJM requested that stakeholders reach out to PJM should there be any additional questions regarding information provided in the report.

### System Resilience Update
Mr. Dean Manno, PJM, provided an update on the next phase of PJM’s system resilience efforts regarding evaluating the impact of extreme events. PJM and stakeholders reviewed gas pipeline contingencies the later part of 2017. The PJM Operating Committee agreed that the PJM System Operations Subcommittee shall review and revise extreme events and operator actions identified in the PJM Emergency Procedures Manual.

### Synchronous Reserve Updates
Mr. David Kimmel, PJM, provided an update on PJM’s Synchronous Reserve performance.
Synchronous Reserve Tier 1 Performance Improvement Recommendation Review
Mr. Joe Ciabattoni, PJM, provided a review of recommendations to improve PJM’s Synchronous Reserve Tier 1 performance. Stakeholders requested more data regarding this issue. PJM will provide more data at future OC meetings.

30 Minute Reserve Review
Mr. Vince Stefanowicz, PJM, provided a review of the need for a 30 minute reserve requirement. A discussion was held regarding the formation of a problem statement/issue charge and the correct stakeholder forum in which to present. PJM will continue to collect data and will report out at future OC meetings.

Synchrophasor Project Update
Mr. Shaun Murphy, PJM, provided an update on the synchrophasor project.

Distributed Energy Resources (DER) Update
Mr. Andrew Levitt, PJM, provided an update on the DER Stakeholder Process. The potential impacts of changes to IEEE Standard 1547 on PJM resources were discussed.

NERC Lessons Learned
There were no NERC Lessons Learned reports presented at this month’s meeting.

Reliability Compliance Update
Mr. Preston Walker, PJM, provided an update on NERC, SERC and RFC standards, and other pertinent regulatory and compliance information, and solicited feedback from the members on Reliability Compliance efforts.

Generation Transfer Update
Ms. Rebecca Stadelmeyer, PJM, provided an update on PJM’s generation transfer efforts. PJM solicited input from any Generation Owners who wished to participate in the process.

ComEd RAS/SPS Retirements at Davis Creek
Mr. Mohit Singh, ComEd, presented the retirement of the Davis Creek RAS/SPS. Stakeholders requested that PJM provide updates regarding the status of the project prior to the December 2018 retirement date. PJM will provide updates as needed.

Pricing Interface Update
Mr. Joe Ciabattoni, PJM, reviewed the new CPL-DOM Reactive Interface.

Action Items
Provide updates on the ComEd Davis Creek RAS/SPS retirement if changes are made prior to the December 2018 retirement date

Comment [DS1]: Was there a future stakeholder meeting scheduled?