

| Effective Date   | 6/1/2015  |
|--|---|
| Impacted Manual #(s)/Manual Title(s):  |   |
| Manual 11 - Energy & Ancillary Services Market Operations  |   |
|  |   |
| Conforming Order(s):   |   |
|  |   |
| Associated Issue Tracking Title:   | Demand Response Overlapping Ancillary Service<br>and Load Management Events |
| Committee Approval Path - What committee(s) have already seen these changes?   |   |
| Demand Response Subcommittee   |   |
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| MRC 1 <sup>st</sup> read date:   | 10/30/2014  |
| MRC voting date:   | 11/20/2014  |
| Impacted Manual sections:  |   |
| Manual 11 Section 3.2.1<br>Manual 11 Section 4.2.8   |   |
|  |   |
| Reason for change:   |   |
| If a Load Management event is called while a Demand Resource has an Ancillary Service assignment, the resource may not be able to provide both Ancillary Services and Load Management at the same time.        |   |
| resource may not be able to provide both Andhary Services and Load Management at the same time.  |   |
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| Summary of the changes:  |   |
| When a mandatory Emergency or Pre-Emergency Load Management Event is called, PJM will de-assign  |   |
| resources that are part of the Load Management event from Regulation and/or Synchronized Reserves for<br>any intervals that overlap with the Load Management Event. PJM will not assign the resource to either |   |
| Regulation or Synchronized Reserves for the remainder of the mandatory portion of the Load Management  |   |
| Event.   |   |
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