Is this a Net Energy Metering (NEM) facility without excess generation at the end of a billing period?

- **NO**
  1. A NEM Facility with excess sales
  2. Not a NEM Facility

Is this a Qualifying Facility (QF) selling under a PURPA rate to the interconnected EDC?

- **NO**
  1. QF not selling to interconnected EDC at PURPA rate
  2. Not a QF

Is this a Qualifying Facility (QF) not selling to interconnected EDC at a PURPA rate?

- **NO**
  1. Not a QF

Is this a generator interconnecting to a non-OATT distribution facility?

- **NO**
  1. On a distribution line with prior FERC jurisdictional sales
  2. On a transmission line

- **YES**
The decision tree should be considered a PJM Markets and Reliability Committee resource for MRC stakeholder use. The information provided within this document is assembled from publicly available sources and, where possible, source citations are included. This MRC document provides a simplified summary and logic regarding regulations and laws determining jurisdiction of physical interconnection and wholesale sales. IT IS NOT AND SHOULD NOT BE CONSIDERED AN AUTHORITATIVE SOURCE AND DOCUMENT USERS SHOULD NOT PLACE RELIANCE UPON ITS CONTENT. PJM expressly disclaims any obligation or any warranty of any kind, whether express or implied, as to any information or other matters whatsoever arising from the information provided herein. In no event shall PJM be liable for any damages of any kind, including, but not limited to, direct, indirect, general, special, incidental or consequential damages arising out of any use of the information contained herein.
• Planning Committee July 2016
• PJM bringing a problem statement to address
  − $\leq$ $5M$ dollar cost allocation rule
  − Alternate queue process