FERC Order 844

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Market Implementation Committee
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FERC Order 844 – Reporting Requirements

Reporting requirements to increase transparency

- Zonal Uplift
- Resource Specific Uplift
- Operator-Initiated Commitments
- Transmission Constraint Penalty Factors
**FERC Order 844 – Data Requirements**

<table>
<thead>
<tr>
<th>Report</th>
<th>Detail</th>
<th>Required Timing by FERC</th>
<th>Proposed Timing by PJM</th>
<th>Include the Following Information</th>
</tr>
</thead>
<tbody>
<tr>
<td><em>Zonal Uplift Report</em></td>
<td>Requires each RTO/ISO to report the total daily uplift payments and charges in dollars in each category</td>
<td>Post within 20 calendar days of the end of the month</td>
<td>Post approximately 7 calendar days from the end of the target month</td>
<td>by day, by zone, by area, and uplift categories</td>
</tr>
<tr>
<td>Resource-Specific Uplift Report</td>
<td>Requires each RTO/ISO to report the resource name and the total amount of uplift paid in dollars to each resource that received uplift payments within the calendar month.</td>
<td>Post within 90 calendar days following the end of the reporting month</td>
<td>Post approximately 7 calendar days PLUS one month from the end of the target month</td>
<td>month, resource name, total uplift $ (credits)</td>
</tr>
<tr>
<td>Operator-Initiated Commitments Report</td>
<td>Requires each RTO/ISO to post all operator initiated commitments. The definition of an operator-initiated commitment to be a commitment after the day ahead market, whether manual or automated, for a reason other than minimizing the total production costs of serving load. Requires that RTOs/ISOs, include, at a minimum, the following three commitment reasons: system wide capacity, constraint management, and voltage support.</td>
<td>Post within 30 calendar days after the end of the month</td>
<td>Post approximately 20 calendar days from the end of the target month</td>
<td>The size of the commitment, transmission zone, commitment reason, and commitment start time</td>
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</tbody>
</table>

* Existing uplift credits report will continue to be posted
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<th>Action Required</th>
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</table>
| Transmission Constraint Penalty Factors     | Requires that each RTO/ISO include in its tariff on an on-going basis:  
(1) the transmission constraint penalty factor values used in its market software;  
(2) the circumstances, if any, under which the transmission constraint penalty factors can set LMPs; and  
(3) the procedures, if any, for temporarily changing transmission constraint penalty factor values | Update tariff update to include required details of current practices                                                                                       |

Revisions to the practices surrounding transmission constraint penalty factors are currently under discussion as part of the “Transmission Constraint Penalty Factors” issue.

- MIC special session scheduled for July 19, 2018, 9:30am – 12:00pm

Any changes resulting from these discussions will be included in a separate filing.
Order 844 Timeline

Federal Register
April 25, 2018

Effective Date - July 9, 2018 (75 days after Federal Register)

MIC
August 8, 2018
(OA Language Review)

Compliance Filing Deadline - September 7, 2018 (within 60 days of effective date)

Proposed Go-Live Date
January 1, 2019

Changes Effective no later than - January 7, 2019 (120-days after compliance filing)