

Effective Date	9.1.2024
Impacted Manual #(s)/Manual Title(s):	
Manual 11: Energy & Ancillary Services Market Opera Manual 28: Operating Agreement Accounting	ations
Conforming Order(s):	
N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
CDS: 1.4.2024 MIC First Read: 3.6.2024 MRC First Read: 3.20.2024 MIC Second Read: 4.03.2024 MRC Second Read: 4.25.2024 MRC Endorsement: 4.25.2024	
MRC 1 st read date:	3.20.2024
MRC voting date:	4.25.2024
Impacted Manual sections:	
M11, Section 4.2.5.3 and Section 4.4.4. M28, Section 5.2.1, Section 5.2.3, Section 5.2.8, Sec Please refer to the summary of the changes below for	
Reason for change:	
Conforming changes to filed Tariff/OA language.	
Summary of the changes:	
 M11 Section 4.2.5.3: Updates to Reserve Market Capability for Synchronous Condensers section Added clarifying language to conform with Tariff/OA definitions for Synchronous Condensing Section 4.4.4: Updates to Opportunity Costs for Condensers in the Reserve Clearing section Added clarifying language to conform with Tariff/OA definitions for Synchronous Condensing 	



M28
Section 5.2.1: Updates to Credits for Pool-Scheduled Generating Resources section
 Added clarifying language to conform with Tariff/OA definitions for Synchronous
Condensing
Section 5.2.3: Updates to Credits for Synchronous Condensing section
 Added clarifying language to conform with Tariff/OA definitions for Synchronous
Condensing
Section 5.2.8: Updates to Credits for Resources Providing Reactive Services section
 Added clarifying language to conform with Tariff/OA definitions for Synchronous Condensing
Section 6.2.3: Updates to Synchronized Reserve Lost Opportunity Cost Credit section
 Added clarifying language to conform with Tariff/OA definitions for Synchronous
Condensing
Section 19.2.3: Updates to Secondary Reserve Lost Opportunity Cost Credit section
 Added clarifying language to conform with Tariff/OA definitions for Synchronous
Condensing