

## Special MRC – Distributed Energy Resources Status Report to MRC

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## Special MRC on DER Problem Statement/Issue Charge: Three Tasks

## 1. Education:

- PJM rules for generation
- PJM rules for demand response
- Other RTO rules benchmarking
- State/federal jurisdictional rules
- "Consider modifications to PJM interconnection queue rules for distributed resources."
- "Consider modifications to market participation rules for distributed resources to more efficiently incorporate these resources into the energy, ancillary services and capacity markets."

http://www.pjm.com/~/media/committees-groups/committees/mrc/20160418-special/20160418-item-02a-distributed-battery-storage-issue-charge-revised-1,-d-,28,-d-,16-clean.ashx

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- Task 1: Education—COMPLETE AND CLOSED
- Task 2: Interconnection modifications—IN PROGRESS
  - All currently identified items delegated to PC: work started August, 2016.
  - Scope includes education and new rules on:
    - Alternate Queue Process
    - Allocation of upgrade costs <\$5 million</li>
    - Phasing in the queue process.
- Task 3: Market modifications—STARTED
  - Goal: Evaluate current options for resources to participate in markets when both reducing load and injecting power past the load meter. Propose enhancements as necessary.
  - Potential approach: Initially focus on ancillary services.
  - Propose to delegate to Markets Implementation Committee to work details



- Some generators and batteries behind load meter have the ability to inject power:
  - How can they participate in wholesale markets?
- PJM Demand Response framework today:
  - Such units can and do participate in all wholesale markets today.
  - But PJM DR rules prohibit injection of power past load meter.
- PJM Generation framework today:
  - May pose challenges for units that are connected behind a load meter.
- Stakeholder Process Goal:
  - Evaluate current options for resources to participate in markets when both reducing load and injecting power past the load meter. Propose enhancements as necessary.
- Note: interconnection approval requirement (e.g., PJM queue) in scope.



- Proposal to delegate market question to MIC
  - New special session of the MIC.
  - CBIR Options Matrix to consider details.
- Pause Special MRC—Distributed Energy Resources until new items arise
- Special MRC—Distributed Energy Resources and its charter remain open pending completion of PC and MIC processes.