



# Manual 18: Capacity Market Revisions for Periodic Review

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- Administrative updates
- Deletion of outdated provisions
- Corrections/clarifications of existing provisions
- Conforming revisions for FERC Orders

Administrative updates were made throughout manual:

- Correct titles of several PJM Manuals
- Replace eRPM with Capacity Exchange
- Replace eMarket with Markets Gateway
- Correct typos and formatting

Outdated Provision	Impacted Section(s)
Capacity Performance Transition IAs	1.5, 4.6.2, 4.6.6, 5.1, 5.8, & 5.9
Minimum Annual and Extended Summer Requirements	2.4.3, 2.4.4, 2.4.5, 3.5, 5.3, 5.7.2, 5.8.5, 5.9, 11.1.3, 11.3, & 11.8
EE adjustments for 2016/17 – 2018/2019 Delivery Years	2.4.5
Short-term Resource Procurement Target	3.3, 3.5, 5.1, 5.4.3, 5.8, 6.1, 7.2.2, 11.1.3, & Glossary
Demand Response Legacy Direct Load Control Transition Provision	3.5 & 5.9
Limited Resource Constraint and Sub-Annual Resource Constraint (when it relates to RPM Auctions)	3.5, 5.7.2, 5.8.5, & 5.9



# Deletion of Outdated Provisions (Continued)

<b>Outdated Provision</b>	<b>Impacted Section(s)</b>
Product types (Limited DR, Extended Summer, and Annual) for RPM Auctions	4.1, 4.5, 4.6.2, 4.6.7, 4.6.8, 4.8.3, 5.5, 8.2.2, & 8.9
Out-dated qualification requirements for generation resource prior to 2019/2020 Delivery Year	4.2.3
Legacy Direct Load Control Programs	4.3.1
Credit-Limited Offers	4.8.4
Coupled Sell Offers	5.4
Peak Season Maintenance Compliance	8.1, 8.6, 9.1.6, 9.1.8, & 11.8.5
Load Management Event Compliance	8.1, 8.7, 9.1.9, & 11.8.6
Non-Performance Assessment provisions for 2016/2017 – 2017/2018 Delivery Years	8.4A, 9.1.4, & 9.1.11

Correction/Clarification	Impacted Section(s)
Clarify Delivery Year applicability of Limited Resource Constraint, Sub-Annual Resource Constraint, Base Capacity Demand Resource Constraint, and Base Capacity Resource Constraint for FRR Alternative	2.4.3A, 2.4.3B, & 5.3
Clarify treatment of Qualifying Transmission Upgrade once in service	4.5
Clarify Behind the Meter Generation provisions	4.3.3, & 7.3.1
Correct Non-Performance Charge Rate	8.4A, 9.1.11, & 11.8.8
Clarify replacement capacity rules when remaining import capability into an LDA	8.9
Add Aggregate Resource to list of capacity resources	4.1, 5.7.1, & Glossary
Clarify charges applicable to Owner in Authorization to Self-Schedule Capacity	Attachment B



# Conforming Revisions for FERC Orders

FERC Order	Docket No.	Impacted Section(s)
OVEC Integration	ER18-459 ER18-460	2.3.1
Periodic Review of Variable Requirement Curve Shape and Key Parameters (Quadrennial Review)	ER19-105-001,002	3.3 & 3.4
Energy Efficiency Resources Compliance with Authorized Relevant Electric Retail Regulatory Authority (RERRA) Rules to Opt-Out or Restrict Sales of EE Resources	ER18-870	3.5, 4.4, & 5.9
Minimum Offer Price Rule Remand	ER13-535-005,006	5.2 & 5.4.5
FERC Order 841: Electric Storage Participation	ER19-462	5.4.1 & 7.4

- First Read
  - 6/12/2019 MIC
  - 6/27/2019 MRC
  
- Endorsement
  - 7/10/2019 MIC
  - 7/25/2019 MRC