

Effectiv	ve Date	6.1-2022
Impacted Manual #(s)/Manual Title(s):		
Manual 3: Transmission Operations Manual 11: Energy & Ancillary Services Market Operations Manual 12: Balancing Operations Manual 28: Operating Agreement Accounting		
Conforming Order(s): Docket No. ER21-1802-000		
ER21-1802-000 Tariff Revision Concerning the stability limit		
Associ	ated Issue Tracking Title:	Stability Limits in Markets and Operations
Committee Approval Path - What committee(s) have already seen these changes?		
MIC Endorsement: 5.11.2022 (M11 & M28) OC First Read: 4.14.2022 (M3 & M12) OC Endorsement: 5.12.2022 (M3 & M12) MRC First Read: 4.27.2022 (All) MRC Endorsement: 5.25.2022 (All)		
MRC 1 st read date:		4.27.2022
MRC voting date:		5.25.2022
Impacted Manual sections:		
M-11 Sections: 2.18 Applying Stability Limits in the Market Clearing Engine		
Reason for change:		
Conforming changes to support the FERC Order for Stability Limit Implementation impacting Markets and Settlements.		
Summary of the changes:		
M3: See periodic review M-11:		
 New Section Section 2.18 Applying Stability Limits in the Market Clearing Engine M12: 5.5 Added new section and language for Generator Stability control 		
M-28:		
 Section 4.2.2.2 added clarification language that the Desired MW consider the stability limits Section 5.2.6; 5.2.6.1; 5.2.6.2 and 5.2.6.4 added clarification language that lost opportunity cost credits are not paid for the MWs associated with a stability limit reduction 		



- Section 5.2.8
 - o added clarification language that the Desired MW consider the stability limits
- Section 5.2.9
 - o added clarification language that the Desired MW consider the stability limits
- Section 6.2.2
 - o added clarification language that the Desired MW consider the stability limits