



Operating Committee WebEx Only April 14, 2022 9:00 a.m. – 3:00 p.m. EDT

*Operator assisted phone lines will be opened 30 minutes prior to the start of the meeting. Due to the high volume of remote participation, stakeholders are asked to connect early to allow additional time for operator queue processing.

Administration

- Lauren Strella Wahba, PJM, provided announcements; reviewed the Antitrust, Code of Conduct, Public Meetings/Media Participation, and the WebEx Participant Identification Requirement.
 - a. Reviewed and approved draft minutes from the March 10th OC meeting. **The Committee**
 - approved the draft minutes from the March 10, 2022 Operating Committee meeting with
 - 0 objections and 0 abstentions.
 - b. Reviewed the OC work plan.
 - c. Review of the OC Charter

Darlene Philips, PJM, provided a review of the OC Charter language.

The Operating committee will be asked to endorse the Charter at its next meeting.

d. Dave Anders, PJM, provided an update on the voting protocols for Board elections at the May

Members Committee meeting

Review of Operations

2. Review of Operating Metrics

Stephanie Schwarz, PJM, reviewed the March 2022 PJM operating metrics slides. Metrics included PJM's load forecast error, BAAL performance, and transmission / generation outage statistics.

3. PJM COVID-19 Update

Paul McGlynn, PJM, provided an update on PJM's operations plan in response to COVID-19. https://pim.com/committees-and-groups/pandemic-coordination.aspx

4. Security Update

Steve McElwee, PJM, provided a security briefing.





Endorsements/Approvals

5. Manual 01: Control Center and Data Exchange Requirements

Bilge Derin, PJM, reviewed Manual 01 changes as a part of the periodic review.

The Operating Committee endorsed the changes to Manual 01 with 0 objections and 0

abstentions.

6. <u>Documenting the Appropriate UFLS Requirements Applicable to EKPC</u>

Denise Foster Cronin, EKPC, provided a review of a Problem Statement and Issue Charge

to appropriately document the underfrequency relay requirements applicable to EKPC. **The**

Operating Committee approved the Issue Charge and endorsed the proposed solution as part of the Quick Fix process with 0 objections and 0 abstentions.

7. Reliability Products and Services Assessment

Chris Pilong, PJM, and Alex Scheirer, PJM, provided a review of a proposed "initial direction"

regarding reliability products and services as required by the Resource Adequacy Sr. Task Force

Charter.

RASTF Website

The Operating Committee approved the initial recommendation with 0 objections and 0

abstentions.

- 8. Dynamic Rating Issue
 - a. Chris Callaghan, PJM, provided a review of the Interim Measures to Facilitate the

Integration of Dynamic Ratings into PJM Operations (Phase 1) Issue Charge and Problem

Statement. Bilge Derin, PJM, will provide a review of changes to M03: Transmission Operations,

M03A: Energy Management System (EMS) Model Update and Quality Assurance (QA), and M01:

Control Center and Data Exchange Requirements.

The Operating Committee approved the Issue Charge and endorsed the proposed solution as part of the Quick Fix process with 0 objections and 2 abstentions.





b. Chris Callaghan, PJM, provided a review of the Potential Additional Issues Relating to the

Implementation of Dynamic Line Ratings (Phase 2) Issue Charge and Problem Statement.

The Operating Committee approved the Issue Charge with 0 objections and 2 abstentions.

First Reading

9. Manual 03: Transmission Operations

Dean Manno, PJM, reviewed Manual 03 changes as a part of the periodic review. The Operating Committee will be asked to endorse these changes at its next meeting.

10. Manual 36: System Restoration

Rich Brown, PJM, reviewed Manual 36 changes as a part of the periodic review.

The Operating Committee will be asked to endorse these changes at its next meeting.

11. Manual 12: Balancing Operations

Mike Handlin, PJM, reviewed conforming changes to Manual 12: Balancing Operations as a part of the Stability Limits and Intelligent Reserve Deployment in the Markets and Operation Issue Charge and Problem Statement being worked through the Markets Implementation Committee.

The Operating Committee will be asked to endorse these changes at its next meeting.

Stability Limits in Markets and Operation

12. Outage Coordination Issue Charge and Problem Statement

Paul McGlynn, PJM, presented a first read of an Issue Charge and Problem Statement that will enhance outage coordination processes and procedures.

The Operating Committee will be asked to approve the Issue Charge at its next meeting.

13. RSCS Charter

Monica Burkett, PJM, provided a first read of changes made to the Reliability Standards & Compliance Subcommittee Charter.

The Operating Committee will be asked to approve the changes to the Charter at its next meeting.

Additional Items

14. <u>Managing Transmission Line Ratings Order No. 881 Compliance Filing (RM20-16-000)</u> Update





David Hislop, PJM, and Bilge Derin, PJM, provided an informational update regarding PJM's FERC

Order No. 881 compliance efforts relating to ambient adjusted ratings. PJM continues to provide

updates and solicit stakeholder input at Operating Committee meetings as it prepares its compliance

filing, which is due July 12, 2022.

Order 881

15. PPL Dynamic Line Rating Implementation Update

— Dave Hislop, PJM, will provide an update on the implementation of the PPL Dynamic Line Rating.

This item was moved to the Informational Only Postings section.

16. <u>Transmission Service Reservation Priority Rollover Rights</u>

Rich Souder, PJM, and Mark Stanisz, PJM, provided an overview of the process for obtaining and exercising rollover rights relating to firm transmission service reservation priority as set forth in the PJM Tariff, Part I, sections 2.2 and 2.3. PJM will discuss the deadlines existing firm service customers should be aware of in light of the terms of their transmission service agreements, and preview PJM's intent to return to the Operating Committee with a Problem Statement/Issue Charge to explore potential enhancements to the process.

17. Coal Combustion Residuals EPA Rule Update

Gary Helm, PJM, provided an informational update about PJM's filed comments regarding the Environmental Protection Agency's rule on disposal of coal combustion residuals (CCRs) in the EPA dockets EPA-HQ-OLEM-2021-0587; (EPA-HQ-OLEM-2021-0590; and EPA-HQ-OLEM- 2021-0595.

https://www.pjm.com/-/media/documents/ferc/filings/2022/20220325-pjm-comments-to-epa.ashx

18. Fuel and Energy Security Update

- Natalie Tacka, PJM, will provide an update on the Fuel and Energy Security initiative.

This item was moved to the Informational Only Postings section.

19. Generating Facility Cold Weather Operating Limits Periodic Data Request

Vince Stefanowicz, PJM, reviewed a new data request to capture cold weather operating limit data

required for the Generation Owners and PJM to remain in compliance with NERC Standards EOP-

011-2, Emergency Preparedness and Operations, IRO-010-4 Reliability Coordinator Data

Specification and Collection, and TOP-003-5 Operational Reliability Data when they become effective





on 4/1/23.

20. Review of Interconnection Process Reform OATT Revisions

Ed Franks, PJM, presented language updates to Parts II and III of the Open Access Transmission

Tariff resulting from the proposed Interconnection Process Reform.

21. 2022 PJM Grid Security Drill Announcement

- Ed Figuli, PJM, will provide an announcement regarding the coordination of this year's PJM Grid
- Security Drill.

This item was moved to the Informational Only Postings section.

LUNCH

Working Items

22. IROL-CIP Cost Recovery

Darlene Phillips, PJM, facilitated a discussion to review and identify additional solution options on

the IROL-CIP Cost Recovery matrix as part of the Consensus Based Issue Resolution process.

Issue Tracking: IROL-CIP Cost Recovery

23. Renewable Dispatch

Darlene Phillips, PJM, facilitated a discussion to review and identify additional design

components on the Renewable Dispatch matrix as part of the Consensus Based Issue Resolution

process.

Issue Tracking: Renewable Dispatch

24. Max Emergency Changes for Resource Limitation Reporting

- a. John Hyatt, IMM, provided education on the Opportunity Cost Calculation.
- b. Donnie Bielak, PJM, provided education on the purpose of Maximum Emergency and how it is

used by Dispatch.

- c. Melissa Pilong, PJM, provided education Maximum Emergency categories for qualification.
- d. Angelo Marcino, PJM, and Tong Zhao, PJM, provided education on Real-Time Market and Day-

Ahead Market clearing and reserve perspective.

e. Darlene Phillips, PJM, facilitated a discussion to identify interests and design components on the





Max Emergency Changes for Resource Limitation Reporting matrix as a part of the Consensus

Based Issue Resolution Lite process.

Issue Tracking: Max Emergency Changes for Resource Limitation Reporting

Informational Only Postings

25. System Operations Subcommittee (SOS)

Donnie Bielak, PJM, will provide a summary of the most recent SOS meeting.

26. Reliability Compliance Update

Becky Davis, PJM, will provide an update on NERC, SERC, RF, and NAESB standards, and other

pertinent regulatory and compliance information, and solicit feedback from the members on Reliability

Compliance efforts.

27. Winter Operations Review

Review of the 2021-2022 Winter Operations Summary.

28. Synchrophasor Update

Yang Chen, PJM, will review recent activities around PMUs at PJM.

29. NERC Lessons Learned

Kevin Hatch, PJM, will review the latest posted NERC Lessons Learned reports.

30. Fuel Inventory Update

The Fuel Inventory Update will be posted bi-weekly on the Operating Committee main page under

the Fuel Inventory Update section. Along with the presentation, an excel file with the remaining GWh

data from all fuel inventory data requests since October 2021 is also posted.

15. PPL Dynamic Line Rating Implementation Update

Dave Hislop, PJM, will provide an update on the implementation of the PPL Dynamic Line Rating.

18. Fuel and Energy Security Update

Natalie Tacka, PJM, will provide an update on the Fuel and Energy Security initiative.

21.2022 PJM Grid Security Drill Announcement

Ed Figuli, PJM, will provide an announcement regarding the coordination of this year's PJM Grid





Security Drill.

Attendance

Last Name	First Name	Company	Sector
Phillips (Chair)	Darlene	PJM Interconnection	None
Strella Wahba (Secretary)	Lauren	PJM Interconnection	None
Adams	Darrin	East Kentucky Power Cooperative, Inc.	Transmission Owner
Anders	Dave	PJM Interconnection	None
Barmer	Mike	Dominion Virginia Power	None
Bautista	Alejandro	PJM Interconnection	None
Beblo	Olivia		
Benchek	Jim	American Transmission Systems, Inc.	Transmission Owner
Bennett	Dan	PJM Interconnection	None
Berman	Dave	Wright & Talisman, P.C.	None
Bielak	Donnie	PJM Interconnection	None
Boling	Andrew	Saracen Energy East LP	Other Supplier
Bowring	Joe	Monitoring Analytics	None
Boyle	Glen	PJM Interconnection	None
Bresler	Stu	PJM Interconnection	None
Brown	Rich	PJM Interconnection	None
Burchill	James	FERC	None
Burkett	Monica	PJM Interconnection	None
Callaghan	Christopher	PJM Interconnection	None
Callen	Zachary	Illinios Commerce Commission	None
Cao	Roger	PJM Interconnection	None
Capra	Carlo	ITC Interconnection LLC	Transmission Owner
Carmean	Greg	OPSI	None
Carroll	Rebecca	PJM Interconnection	None
Chang	Sean	Shell Energy North America (US), L.P.	Other Supplier
Chen	Yang	PJM Interconnection	None
Chmielewski	Brian	PJM Interconnection	None
Christopher	Mahila	Public Utilities Commission of Ohio	None
Chu	George	PJM Interconnection	None





Circelli	Roseanne	Public Service Electric & Gas Company	Transmission Owner
Clark	Alden	DC Energy LLC Other Supp	
Coffman	J Earl	PECO Energy Company	Tranmission Owner
Corash	Rich	PSEG Energy Resources & Trade LLC	Other Supplier
Corder	Nick	Commonwealth Chesapeake Company, LLC	Generation Owner
Croop	Danielle	PJM Interconnection	None
Dadourian	John	Monitoring Analytics	None
D'Antonio	Philip	PJM Interconnection	None
Daugherty	Danielle	ReliabilityFirst	None
Davis	Elizabeth	PJM Interconnection	None
Davis	Jim	Dominion Energy Generation Marketing, Inc.	Generation Owner
De La Mora	Luis	Strom Power, LLC	Other Supplier
DeGiusto	Vince	UGI Development Company	Generation Owner
Denton	Brandon	Dominion Energy Generation Marketing, Inc.	Generation Owner
Derin	Bilge	PJM Interconnection	None
DiDonato	Anthony	PJM Interconnection	None
Dixon	Gina	FERC	None
Domian	Christin	Duquesne Light Company	Transmission Owner
Downs	Jere	PJM Interconnection	None
Dugan	Chuck	East Kentucky Power Cooperative, Inc.	Transmission Owner
Dumitriu	Nick	PJM Interconnection	None
Egan	Amanda	PJM Interconnection	None
Ericson	Christine	Illinois Commerce Commission	None
Fabiano	Janell	PJM Interconnection	None
Fazio-Engelhart	Danielle	Noble Americas Gas & Power Corp.	Other Supplier
Fereshetian	Damon	PJM Interconnection	None
Fernandez	Ray	PJM Interconnection	None
Figuli	Edward	PJM Interconnection	None
Filomena	Guy	Customized Energy Solutions, Ltd.	None
Fink	Regan	Pine Gate Mid-Atlantic, LLC	Other Supplier
Fitzpatrick	Brian	PJM Interconnection	None





Foladare	Kenneth	Geenex Solar LLC	Generation Owner
Ford	Adrien	Old Dominion Electric Electric Cooperative Distributor	
Foster Cronin	Denise	East Kentucky Power Cooperative, Inc.	Transmission Owner
Franks	Edmund	PJM Interconnection	None
Freeman	Jennifer	PJM Interconnection	None
Frogg	Darrell	PJM Interconnection	None
Gates	Terry	Appalachian Power Company (AEP Generation)	Transmission Owner
Gebele	Don	Dayton Power & Light Company	Transmission Owner
Gilani	Rehan	ConEdison Energy, Inc.	Other Supplier
Gluck	Jim	PJM Interconnection	None
Greening	Michele	PJM Interconnection	None
Greiner	Gary	American PowerNet Management	End-Use Customer
Guistwhite	Jeff	PJM Interconnection	None
Hammack	Matthew	PPL Electric Utilities Corporation	Transmission Owner
Handlin	Mike	PJM Interconnection	None
Hastings	David	Market Interconnection Consulting Services (MICS)	None
Hauske	Tom	PJM Interconnection	None
Hazel	Steve		
Helm	Gary	PJM Interconnection	None
Hepplewhite	Peter	Wrigley Capital LLC	Other Supplier
Hislop	Dave	PJM Interconnection	None
Hoatson	Thomas	Riverside Generating, LLC	Generation Owner
Hohenshilt	Jennifer	Talen Energy Marketing, LLC	Generation Owner
Horning	Lynn	Customized Energy Solutions, Ltd.	None
Horstmann	John	Dayton Power & Light Company	Transmission Owner
Hsia	Eric	PJM Interconnection	None
Hull	Gerit	American Municipal Power, Inc.	Electric Distributor
Hurwich	Mark	Elliott Bay Energy Trading, LLC	Other Supplier
Hyatt	Earl	Monitoring Analytics	None





Hyatt	John	Monitoring Analytics	None
Hyzinski	Tom	GT Power Group, LLC	None
Idzior	John	ReliabilityFirst	None
ller	Art	Indiana Office of Utility Consumer Counsel	End-Use Customer
James	Solon		
Janicki	Diane	Boston Energy Trading & Marketing, LLC	Other Supplier
Jardot	Gina	NRG Power Marketing, LLC	Generation Owner
Jarrah	Danny	PPL Electric Utilities Corporation	Transmission Owner
Jett	Bill	Duke Energy Business Services LLC	Transmission Owner
Johnson	Carl	Customized Energy Solutions, Ltd.	None
Jones	Ryan	Allegheny Electric Cooperative, Inc.	Electric Distributor
Josyula	Siva	Monitoring Analytics	None
Kazerooni	Hamid	PJM Interconnection	None
Kelley	Ryan	Duke Energy Ohio, Inc.	Transmission Owner
Kelly	Ross	PJM Interconnection	None
Kelly	Stephen	Brookfield Energy Marketing LP	Other Supplier
Kent	Janessa	Duquesne Light Company	Transmission Owner
Kilgallen	Kevin	Avangrid Renewables LLC	Generation Owner
Kogut	George	New York Power Authority	Other Supplier
Laios	Takis	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Liang-Nicol	Cecilia	Monongahela Power Company	Transmission Owner
Lieberman	Steven	American Municipal Power, Inc.	Electric Distributor
Lu	Chen	PJM Interconnection	None
Mabry	David	McNees Wallace & Nurick LLC	None
Mali	Gizella	PJM Interconnection	None
Manno	Dean	PJM Interconnection	None
Marcino	Angelo	PJM Interconnection	None
Mathew	Lagy	PJM Interconnection	None
Matuszak	Alex	UGI Energy Services, LLC	Other Supplier





McCormick	Katharine	Illinois Commerce Commission	None
McDewell	Christian	Commonwealth of PA None	
McElwee	Steve	PJM Interconnection None	
McGill	Susan	PJM Interconnection None	
McGlynn	Paul	PJM Interconnection	None
McLaughlin	Jeff	PJM Interconnection	None
McLaverty	Megan	PJM Interconnection	None
McNeil	Justin	Office of the Attorney General, Kentucky	End-Use Customer
McNicholas	Daniel	•	
Midgley	Sharon	Exelon Business Services Company, LC	Transmission Owner
Militello	Nikki	PJM Interconnection	None
Monzon	Stephanie	PJM Interconnection	None
Mulhern	Joe	PJM Interconnection	None
Neubrander	Kerry	DC Energy Mid-Atlantic, LLC	Other Supplier
Nix	Emma	Gable and Associates	None
Norton	Chris	American Municipal Power, Inc.	Electric Distributor
Olaleye	Michael	PJM Interconnection	None
O'Leary	Chris	PSEG Energy Resources & Trade LLC	Other Supplier
Ondayko	Brock	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Pacella	Christopher	PJM Interconnection	None
Pakela	Gregory	DTE Energy Trading, Inc.	Other Supplier
Perera	Asanga	PJM Interconnection	None
Pilch	Joseph	Duquesne Light Company	Transmission Owner
Pilong	Christopher	PJM Interconnection	None
Pilong	Melissa	PJM Interconnection	None
Pincus	Steve	PJM Interconnection	None
Poulos	Greg	CAPS	None
Rainey	John	Northern Virginia Electric Cooperative	Electric Distributor
Rich	Jacquie	•	
Robinson	Becky	Vista Energy Marketing, L.P.	Other Supplier
Rocha-Garrido	Patricio	PJM Interconnection	None
Rohrbach	John	Southern Maryland Electric Cooperative, Inc.	Electric Distributor
Rosenberger	Eric	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner





Rutigliano	Tom	Achieving Equilibrium LLC	None
Sasser	Jonathan	Customized Energy Solutions, None Ltd.	
Scheirer	Alex	PJM Interconnection None	
Schmitt	David	New Jersey Board of Public None Utilities	
Schroeder	Connie	Virginia Electric & Power Company	Transmission Owner
Schuyler	Ken	PJM Interconnection	None
Schweizer	David	PJM Interconnection	None
Sells	Scott	East Kentucky Power Cooperative, Inc.	Transmission Owner
Shaughnessy	Mike	Duquesne Light Company	Transmission Owner
Silveira	Fabiano	Strom Power, LLC	Other Supplier
Smith	Jacqueline	Duquesne Light Company	Transmission Owner
Sotkiewicz	Paul	E-Cubed Policy Associates	None
Souder	Michelle	PJM Interconnection	None
Souder	Richard	PJM Interconnection	None
Spencer	Mark	LSP University Park, LLC	Generation Owner
Squibb	Bill	Ohio Valley Electric Corp	Transmission Owner
Stadelmeyer	Rebecca	PJM Interconnection	None
Stanisz	Mark	PJM Interconnection	None
Stefanowicz	Vince	PJM Interconnection	None
Stern	Alex	Public Service Electric & Gas Company	Transmission Owner
Stone	Andy	PJM Interconnection	None
Stupar	Rob	Invenergy, LLC	Generation Owner
Sturgeon	John	Duke Energy Business Services LLC	Transmission Owner
Sullivan	James	Neptune Regional Transmission System, LLC	Transmission Owner
Summers	Jim	Delmarva Power & Light Company	Electric Distributor
Svenson	Heather	Public Service Electric & Gas Company	Transmission Owner
Swalwell	Brad	Tangent Energy Solutions, Inc.	Other Supplier
Sweeney	Rory	GT Power Group	None
Tacka	Natalie	PJM Interconnection	None





Thomas	Jack	PJM Interconnection	None
Walcavich	Colin	National Grid Renewables, LLC	None
Ward	Michael	PJM Interconnection	None
Watson	Jeanine	PJM Interconnection	None
Wehnes	Kathleen	Maryland Public Service Commission	None
Widom	Stuart	PJM Interconnection	None
Yoder	Michael	RTO Insider	None
Yovanovich	Laura	PJM Interconnection	None
Zhang	Michael	PJM Interconnection	None
Zhao	Tong	PJM Interconnection	None

OC Subcommittee/ Task Force Informational Section

System Operations Subcommittee (SOS): <u>SOS Website</u>
Data Management Subcommittee (DMS): <u>DMS Website</u>

DER & Inverter-Based Resources Subcommittee (DIRS): DIRS Website

Fuel Requirements for Black Start Resources: Fuel Reqt. for Black Start Resources Issue

Tracker

Synchronous Reserve Deployment Task Force: <u>SRDTF Website</u> IROL – CIP Cost Recovery: <u>IROL – CIP Cost Recovery Issue Tracker</u>

Future Meeting Dates and Materials		Materials Due to Secretary	Materials Published	
Date	Time	Location	5 p.m.	4 p.m.
May 12, 2022	9 a.m.	WebEx Only	May 2, 2022	May 5, 2022
June 9, 2022	9 a.m.	PJM Conference & Training Center and WebEx	May 30, 2022	June 2, 2022
July 14, 2022	9 a.m.	PJM Conference & Training Center and WebEx	July 1, 2022	July 7, 2022
August 11, 2022	9 a.m.	PJM Conference & Training Center and WebEx	August 1, 2022	August 4, 2022
September 8, 2022	9 a.m.	PJM Conference & Training Center and WebEx	August 29, 2022	September 1, 2022
October 7, 2022	9 a.m.	PJM Conference & Training Center and WebEx	September 27, 2022	September 30, 2022
November 3, 2022	9 a.m.	PJM Conference & Training Center and WebEx	October 24, 2022	October 27, 2022
December 8, 2022	9 a.m.	PJM Conference & Training Center and WebEx	November 28, 2022	December 1, 2022





Author: L. Strella Wahba

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

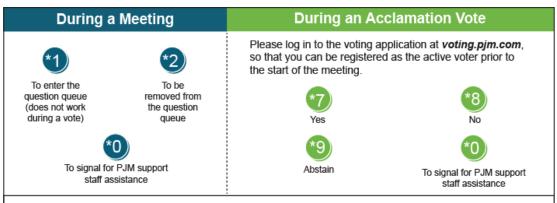
Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. PJM may create audio, video or online recordings of stakeholder meetings for internal and training purposes, and your participation at such meetings indicates your consent to the same.

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Asking A Question

- Dialing *1 enters you into the question queue; the three dial tones are an auditory indication that you have successfully been placed in the queue.
- Questions are taken during the meeting when natural breaks occur and are asked in the order they are received.

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When logging in to the meeting, access Webex first and select the "call me" feature to receive a direct call to your phone. Using this feature will connect your name to your Webex presence.





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Visit <u>learn.pjm.com</u>, an easy-to-understand resource about the power industry and