**Identify Violations & Needs**

**Criteria Drivers**
- Window
- Eligible
- Quality Control
- Check & Posting of Violations
- Proposal Window
- Initial Screening of Proposals
- Not Recommended Based on Current Submission
- Company Evaluation (PJM's evaluation of the entities)
- Considerations:
  - Company Experience
  - Project Execution Plan
  - Project Specific Scope

**Immediate Need**
- TO Criteria
- LVF (< 200 kV)
- Transmission Substation Equipment

**Validity of Exemption?**
- Yes
- No

**Exemption?**
- Yes
- No

**PJM Analytical Evaluation & Constructability Analysis**
- Considerations that Inform Decisions Include:
  - Cost Containment Commitment
  - Cost Estimate Review
  - Evaluation of Impacts on Other Projects
  - Grid Resiliency/Performance
  - Net Load Payments
  - Production Costs
  - Project Execution Risk
  - Project Schedule & Timing
  - Reliability Margin
  - Scope/Constructability/Diversity of Route
  - Sensitivity Analysis
  - Total System Congestion
- Bright Line Primary Considerations
  - Violation Mitigation
  - Benefit/Cost Ratio (Market Efficiency Only)
- Not Window Eligible
- Coordinate with Incumbent TO
- TEAC & Stakeholder Review
- TEAC Recommendation
- Board Decision

**Decisional Process**

a. Public Policy would be handled based on how and when the project is identified by the authorized public entity.
b. Pending FERC Clarification. TO Criteria projects will not be Window Eligible unless the developer demonstrates the project addresses multiple drivers.
c. To be implemented in Jan. 2017
d. In Stakeholder Process
e. Includes Exemption Review Process
f. Evaluate whether a project alleviates the need for a supplemental project or any previously approved baseline upgrade.