ITC – Who We Are

$6.5B Invested In Infrastructure Since 2003

- 4 operating companies in 8 states
- 15,700 transmission circuit miles
- 90,000 square mile service territory
- 600+ employees
- Member of 4 RTOs
- A Fortis company
Fortis Inc. acquired ITC in 2016
Leader in the North American regulated electric and gas utility industry
Operations in five Canadian provinces, nine U.S. states and three Caribbean countries
Established 1885 in St. John’s, Newfoundland and Labrador with formation of the St. John’s Electric Company
# ITC System Statistics

<table>
<thead>
<tr>
<th>ITC Transmission</th>
<th>METC</th>
<th>ITC Midwest</th>
<th>ITC Great Plains</th>
<th>ITC Interconnection</th>
</tr>
</thead>
<tbody>
<tr>
<td>System Peak Load</td>
<td>12,745MW</td>
<td>9,469MW</td>
<td>3,724MW</td>
<td>—</td>
</tr>
<tr>
<td>Service Area</td>
<td>Southeast Michigan</td>
<td>Lower Peninsula of Michigan</td>
<td>Portions of Iowa, Minnesota, Illinois and Missouri</td>
<td>Serves SPP and South Central Region</td>
</tr>
<tr>
<td>Total Transmission Miles</td>
<td>~ 3,100</td>
<td>~ 5,600</td>
<td>~ 6,600</td>
<td>~470</td>
</tr>
<tr>
<td>RTO Membership</td>
<td>MISO</td>
<td>MISO</td>
<td>MISO</td>
<td>SPP</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
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<td>Formed June 1, 2016</td>
</tr>
</tbody>
</table>

Note: ITC stands for Intracoastal Transmission Company.
ITC in the PJM Region

Member of PJM since 2014

ITC affiliate members of PJM
ITC Mid-Atlantic Development LLC
ITC Interconnection LLC

Activities

TO and TOP in PJM (ITCI)
Participating in Order 1000 competitive proposal windows
Developing the ITC Lake Erie Connector: proposed 1000 MW, bi-directional HVDC underwater merchant transmission project to connect Ontario IESO and PJM markets
Pursuing other transmission development opportunities
ITC INTERCONNECTION (ITCI)

ITC Facilities in PJM

ITC owns and operates PJM network transmission facilities in southwest Michigan:
  • 345kV Substation
  • 345kV Transmission Line

PJM integration activities completed on June 1, 2016

Also Connects to ITC Owned METC Facilities in MISO

Zero Revenue Requirement Assets (No Regulated Rate)
ITCI Planning Criteria (PJM)

• ITCI Uses the Same Planning Criteria as the Michigan MISO Assets (ITCT & METC)

• ITCI Planning Criteria Augments PJM Planning Criteria

• Some ITCI Criteria Differences From PJM Criteria Include:

  - P1 Contingencies That Include a Prior Shutdown Considered for Shoulder Peak (85% peak load)
  - Max/Min Voltages
    - 0.97/1.07 pu for P0 and
    - 0.92/1.07 pu for P1-P7
  - P2.2 Bus Section Fault Considered to be a 3-Phase Fault to Ground
  - P4 Contingencies Considered to be a 2-Phase Fault to Ground
  - Some Additional Restrictions on Consequential Load Loss
  - End of Life Criteria
ITCI Planning Criteria (PJM)

- ITCI Planning Criteria Is Posted on PJM’s Webpage:
  http://www.pjm.com/~/media/planning/planning-criteria/itc-holdings-planning-criteria.ashx
CONNECTING
Energy Infrastructure