IV. INTERCONNECTIONS WITH THE TRANSMISSION SYSTEM

Preamble
Subpart A – INTERCONNECTION PROCEDURES
36 Interconnection Requests
37 Additional Procedures
38 Service on Merchant Transmission Facilities
39 Local Furnishing Bonds
40-108 [Reserved]
Subpart B – [Reserved]
Subpart C – [Reserved]
Subpart D – [Reserved]
Subpart E – [Reserved]
Subpart F – [Reserved]
Subpart G – SMALL GENERATION INTERCONNECTION PROCEDURE
Preamble
109 Pre-application Process
110 Permanent Capacity Resource Additions Of 20 MW Or Less
111 Permanent Energy Resource Additions Of 20 MW Or Less but Greater than 2 MW (Synchronous) or Greater than 5 MW (Inverter-based)
112 Temporary Energy Resource Additions Of 20 MW Or Less But Greater Than 2 MW
112A Screens Process for Permanent or Temporary Energy Resources of 2 MW or less (Synchronous) or 5 MW (Inverter-based)
112B Certified Inverter-Based Small Generating Facilities No Larger than 10 kW
112C Alternate Queue Process
Part IV:

“Part IV” shall mean the Tariff, sections 36 through 112B pertaining to generation or merchant transmission interconnection to the Transmission System in conjunction with the applicable Common Service Provisions of Tariff, Part I and appropriate Schedules and Attachments.
110.1 Application

A Generation Interconnection Customer desiring the interconnection of a new Generation Capacity Resource of 20 MW or less or the increase in capacity by 20 MW or less of an Existing Generation Capacity Resource, must submit to the Transmission Provider a Generation Interconnection Request. The Transmission Provider shall acknowledge receipt of the Generation Interconnection Request (electronically when available to all parties, otherwise written) within five Business Days after receipt of the request and shall attach a copy of the received Generation Interconnection Request to the Transmission Provider’s acknowledgment.

1. Generation Interconnection Request Requirements.

   a. To be assigned a PJM Queue Position pursuant to Section 201, a Generation Interconnection Customer must submit a complete and fully executed Generation Interconnection Feasibility Study Agreement, a form of which is located in the Tariff, Attachment N. To be considered complete at the time of submission, the Interconnection Customer’s Generation Interconnection Feasibility Study Agreement must include, at a minimum, each of the following:

      i. specification of the location of the proposed generating unit site or existing generating unit (include both a written description (e.g., street address, global positioning coordinates) and attach a map in PDF format depicting the property boundaries and the location of the generating unit site); and

      ii. evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, such as a deed, option agreement, lease, or other similar document acceptable to the Transmission Provider; and

      iii. the MW size of the proposed generating unit or the amount of increase in MW capability of an existing generating unit, and identification of any MW portion of the facility’s capability that will be a Capacity Resource; and

      iv. identification of the fuel type of the proposed generating unit or upgrade thereto; and

      v. a description of the equipment configuration, and a set of preliminary electrical design specifications, and, if the generating unit is a wind generation facility, then the set of preliminary electrical design specifications must depict the wind plant as a single equivalent generator; and

      vi. the planned date the proposed generating unit or increase in MW capability of an existing generating unit will be in service, where
such date is to be no more than seven years from the date that a complete and fully executed Generation Interconnection Feasibility Study Agreement is received by the Transmission Provider unless the Interconnection Customer demonstrates that engineering, permitting, and construction of the generating unit or increase in capability will take more than seven years; and

vii. any additional information as may be prescribed by the Transmission Provider in the PJM Manuals; and

viii. If Behind the Meter Generation is identified in the Generation Interconnection Feasibility Study Agreement, all of the requirements in Section 36.1A of the Tariff must also be met; and

ix. Deposit.

(1) A deposit shall be submitted to Transmission Provider, as follows:

(a) A deposit of $10,000 if the Generation Interconnection Request is received in the first four calendar months of the current New Services Queue; or

(b) A deposit of $12,000 if the Generation Interconnection Request is received in the fifth calendar month of the current New Services Queue; or

(c) A deposit of $15,000 if the Generation Interconnection Request is received in the sixth calendar month of the current New Services Queue.

(2) 10% of each total deposit amount is non-refundable. Any unused non-refundable deposit monies shall be returned to the Generation Interconnection Customer upon Initial Operation. However, if, before reaching Initial Operation, the Generation Interconnection Customer withdraws its Generation Interconnection Request, or the Generation Interconnection Request is otherwise deemed rejected or terminated and withdrawn, any unused portion of the non-refundable deposit monies shall be used to fund:

(a) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any
failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(b) Any restudies required as a result of the rejection, termination and/or withdrawal of such Generation Interconnection Request; and/or

(c) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(3) 90% of each total deposit amount is refundable, and the Transmission Provider shall utilize, in no particular order, the refundable portion of each total deposit amount to cover the following:

(a) The cost of the Queue Position acceptance review; and

(b) The cost of the deficiency review of the Interconnection Customer’s Generation Interconnection Request (to determine whether the Generation Interconnection Request is valid); and

(c) The dollar amount of the Interconnection Customer’s cost responsibility for the Generation Interconnection Feasibility Study; and

(d) If the Generation Interconnection Request is deemed to be modified (pursuant to Section 36.2A of the Tariff), rejected, terminated and/or withdrawn during the deficiency review and/or deficiency response period, as described further below, or during the Feasibility Study period, the refundable deposit money shall be applied to cover all of the costs incurred by the Transmission Provider up to the point of such Generation Interconnection Request being modified, rejected, terminated and/or withdrawn, and any remaining refundable deposit monies shall be applied to cover:

(i) The costs of any restudies required as a result of the modification (pursuant to Section 36.2A of the Tariff), rejection,
termination and/or withdrawal of such Generation Interconnection Request; and/or

(ii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(iii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(iv) If any refundable deposit monies remain after all costs and outstanding monies owed, as described in this section, are covered, such remaining refundable deposit monies shall be returned to the Generation Interconnection Customer in accordance with the PJM Manuals.

(4) Upon completion of the Feasibility Study, the Transmission Provider shall apply any remaining refundable deposit monies toward:

(a) The Interconnection Customer’s cost responsibility for any other studies conducted for the Generation Interconnection Request under Part VI of the Tariff, which shall be applied prior to the deposit monies collected for such other studies; and/or

(b) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(5) If any refundable deposit monies remain after the Feasibility Study is complete and any outstanding monies
owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer have been paid, such remaining deposit monies shall be returned to the Generation Interconnection Customer.

(6) The Interconnection Customer must submit the total required deposit amount with the Generation Interconnection Request. If the Interconnection Customer fails to submit the total required deposit amount with the Generation Interconnection Request, the Generation Interconnection Request shall be deemed to be terminated and withdrawn (i.e., the Generation Interconnection Request shall be terminated prior to reaching the deficiency review stage).

(7) Deposit monies are non-transferrable. Under no circumstances may refundable or non-refundable deposit monies for a specific Interconnection Request or Queue Position be applied in whole or in part to a different New Service Request, Interconnection Request or Queue Position.

2. Deficiency Review. Within five Business Days of the Interconnection Customer submitting a Generation Interconnection Request, Transmission Provider shall provide a deficiency review of the Generation Interconnection Request to determine whether the Interconnection Customer submitted a valid Generation Interconnection Request.

a. With the exception of evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, if a Generation Interconnection Request meets all requirements set forth above the Transmission Provider shall start the deficiency review. Interconnection Customers that fail to provide site control evidence while their requests are available for deficiency review shall not be assigned a Queue Position until the Transmission Provider receives site control evidence that is acceptable to the Transmission Provider.

b. Pursuant to Section 9, Cost Responsibility, of the Generation Interconnection Feasibility Study Agreement (Tariff, Attachment N), if the Transmission Provider anticipates that the actual study costs will exceed the refundable portion of the required deposit, the Transmission Provider shall provide the Interconnection Customer with an estimate of the additional study costs. The estimated additional study costs are non-binding, and additional actual study costs may exceed the estimated additional study cost increases provided by the Transmission Provider.
Regardless of whether the Transmission Provider provides the Interconnection Customer with estimated additional study costs, the Interconnection Customer is responsible for and must pay all actual study costs.

i. If the Transmission Provider sends the Interconnection Customer notification of estimated additional study costs during the deficiency review period (as described below), then the Interconnection Customer must either:

   (1) Withdraw the Generation Interconnection Request during the deficiency response period (as described below); or

   (2) Pay all estimated additional study costs prior to the expiration of the deficiency response period (as described below).

   (3) If the Interconnection Customer fails to complete either (1) or (2) above, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

ii. If at any time after the deficiency review period the Transmission Provider provides the Interconnection Customer with notification of estimated additional study costs, the Interconnection Customer must pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs. If the Interconnection Customer fails to pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs, then the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

c. If there are deficiencies in the Generation Interconnection Request for any of the requirements set forth above, the Transmission Provider shall notify the Interconnection Customer (electronically when available to all parties, otherwise written) within five Business Days of receipt of the Generation Interconnection Request that such Generation Interconnection Request is deficient. This notification is referred to as a deficiency notice.

   i. The deficiency notice shall clearly set forth the basis upon which the deficiency determination was made.

   ii. The Interconnection Customer shall be provided ten Business Days to respond to the deficiency notice. This ten Business Day period is referred to as the deficiency response period.
Within the deficiency response period, the Interconnection Customer shall provide, in full, the additional information and/or evidence (such as generation site control) and/or monies that the Transmission Provider’s deficiency notice identified as being required to constitute a valid Generation Interconnection Request.

If the Interconnection Customer fails to clear within the deficiency response period all deficiencies identified by the Transmission Provider in the deficiency notice, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iii. Without regard to the timing of the Interconnection Customer’s deficiency response period, the Transmission Provider shall have an additional five Business Days to review each Interconnection Customer’s response to the deficiency notice. If the Generation Interconnection Request is still deficient after the Transmission Provider’s additional five Business Day review and the full ten Business Days of the Interconnection Customer’s deficiency response period have expired, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iv. If the Interconnection Customer fails to respond in full to the Transmission Provider’s deficiency notice (including failing to provide all of the additional required information, evidence and/or make payments on any outstanding invoices required by the Transmission Provider’s deficiency notice), the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

Any Queue Position for which an Interconnection Customer has not cleared the deficiencies before the close of the relevant New Services Queue shall be deemed to be terminated and withdrawn, even if the deficiency response period for such Queue Position does not expire until after the close of the relevant New Services Queue.

In accordance with Section 201 of the Tariff, Transmission Provider shall assign Queue Positions as of the date and time of receipt of all information required pursuant to Section 110.1. If the information required pursuant to Section 110.1 is provided to the Transmission Provider in separate submissions, the Queue Position shall be assigned based on the date and time of receipt of the last required piece of information.

Deficiency notices shall be considered cleared as of the date and time the Transmission Provider receives from the Interconnection Customer the last piece
of required information deemed acceptable by the Transmission Provider to clear such deficiency notice.

6. Transmission Provider Website Postings.
   a. The Transmission Provider shall maintain on the Transmission Provider’s website a list of all Generation Interconnection Requests that identifies:
      i. The proposed maximum summer and winter megawatt electrical output;
      ii. The location of the generation by county and state;
      iii. The station or transmission line or lines where the interconnection will be made;
      iv. The facility’s projected date of Initial Operation;
      v. The status of the Generation Interconnection Request, including its Queue Position;
      vi. The type of Generation Interconnection Service requested;
      vii. The availability of any studies related to the Interconnection Request;
      viii. The date of the Generation Interconnection Request;
      ix. The type of Generating Facility to be constructed (combined cycle, base load or combustion turbine and fuel type); and
      x. For each Generation Interconnection Request that has not resulted in a completed interconnection, an explanation of why it was not completed.
   b. This list shall not disclose the identity of the Generation Interconnection Customer, except as otherwise provided in Part IV of the Tariff. The list and the priority of Generation Interconnection Requests shall be included on the Transmission Provider’s website as part of the New Services Queue.

7. Small Generation Project Evaluation. Small Generation projects are to be evaluated against criteria which follow. In order to complete the evaluation of the proposed project, it shall be necessary to complete a scoping meeting between the Interconnection Customer, Transmission Owner(s) and the Transmission Provider. The Interconnection Customer must identify the Point of Interconnection to be utilized in evaluation of the proposed project no later than the close of business on the next Business Day following the day on which the
Scoping meeting is held. If the project meets all portions of the following criteria, the project is eligible to enter the Alternate Queue Process discussed in Section 112C. Failure to meet any one of the following criteria shall result in the project's inclusion in normal Feasibility, Impact, and Facilities studies, as required and discussed beginning in Section 110.2. Criteria for inclusion in the Alternate Queue Process is as follows: (i) project cannot be connected to a PJM monitored transmission facility as defined in PJM Manual M-03, (ii) project cannot be an uprate or addition to an existing facility, (iii) project distribution factor for any PJM monitored transmission facility may not exceed 5% as evaluated against the case chosen to model the New Services Queue associated with the timing of the receipt of the Interconnection Request and the MW impact of the project cannot be greater than 1% of the element rating, (iv) project may not connect to the same Point of Interconnection as any other project, and (v) aggregate impact of all projects connecting on any individual radial connection to a PJM monitored transmission facility shall not exceed 1% of line rating.
111.1 Application

The Interconnection Customer desiring the interconnection of a Small Generation Resource greater than 2 MW or the increase in capability, by 20 MW or less but greater than 2 MW (synchronous) or 5 MW (inverter-based) of an existing resource, must submit to the Transmission Provider a Generation Interconnection Request. The Transmission Provider shall acknowledge receipt of the Generation Interconnection Request (electronically when available to all parties, otherwise written) within five Business Days after receipt of the request and shall attach a copy of the received Generation Interconnection Request to the Transmission Provider’s acknowledgment.

1. Generation Interconnection Request Requirements.

a. To be assigned a PJM Queue Position pursuant to Section 201, a Generation Interconnection Customer must submit a complete and fully executed Generation Interconnection Feasibility Study Agreement, a form of which is located in the Tariff, Attachment N. To be considered complete at the time of submission, the Interconnection Customer’s Generation Interconnection Feasibility Study Agreement must include, at a minimum, each of the following:

i. specification of the location of the proposed generating unit site or existing generating unit (include both a written description (e.g., street address, global positioning coordinates) and attach a map in PDF format depicting the property boundaries and the location of the generating unit site); and

ii. evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, such as a deed, option agreement, lease, or other similar document acceptable to the Transmission Provider; and

iii. the MW size of the proposed generating unit or the amount of increase in MW capability of an existing generating unit, and identification of any MW portion of the facility’s capability that will be a Capacity Resource; and

iv. identification of the fuel type of the proposed generating unit or upgrade thereto; and

v. a description of the equipment configuration, and a set of preliminary electrical design specifications, and, if the generating unit is a wind generation facility, then the set of preliminary electrical design specifications must depict the wind plant as a single equivalent generator; and
vi. the planned date the proposed generating unit or increase in MW capability of an existing generating unit will be in service, where such date is to be no more than seven years from the date that a complete and fully executed Generation Interconnection Feasibility Study Agreement is received by the Transmission Provider unless the Interconnection Customer demonstrates that engineering, permitting, and construction of the generating unit or increase in capability will take more than seven years; and

vii. any additional information as may be prescribed by the Transmission Provider in the PJM Manuals; and

viii. If Behind the Meter Generation is identified in the Generation Interconnection Feasibility Study Agreement, all of the requirements in Section 36.1A of the Tariff must also be met; and

ix. Deposit.

(1) A deposit shall be submitted to Transmission Provider, as follows:

(a) A deposit of $10,000 if the Generation Interconnection Request is received in the first four calendar months of the current New Services Queue; or

(b) A deposit of $12,000 if the Generation Interconnection Request is received in the fifth calendar month of the current New Services Queue; or

(c) A deposit of $15,000 if the Generation Interconnection Request is received in the sixth calendar month of the current New Services Queue.

(2) 10% of each total deposit amount is non-refundable. Any unused non-refundable deposit monies shall be returned to the Generation Interconnection Customer upon Initial Operation. However, if, before reaching Initial Operation, the Generation Interconnection Customer withdraws its Generation Interconnection Request, or the Generation Interconnection Request is otherwise deemed rejected or terminated and withdrawn, any unused portion of the non-refundable deposit monies shall be used to fund:

(a) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider,
Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(b) Any restudies required as a result of the rejection, termination and/or withdrawal of such Generation Interconnection Request; and/or

(c) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(3) 90% of each total deposit amount is refundable, and the Transmission Provider shall utilize, in no particular order, the refundable portion of each total deposit amount to cover the following:

(a) The cost of the Queue Position acceptance review; and

(b) The cost of the deficiency review of the Interconnection Customer’s Generation Interconnection Request (to determine whether the Generation Interconnection Request is valid); and

(c) The dollar amount of the Interconnection Customer’s cost responsibility for the Generation Interconnection Feasibility Study; and

(d) If the Generation Interconnection Request is deemed to be modified (pursuant to Section 36.2A of the Tariff), rejected, terminated and/or withdrawn during the deficiency review and/or deficiency response period, as described further below, or during the Feasibility Study period, the refundable deposit money shall be applied to cover all of the costs incurred by the Transmission Provider up to the point of such Generation Interconnection Request being modified, rejected, terminated and/or withdrawn, and any remaining refundable deposit monies shall be applied to cover:

(i) The costs of any restudies required as a result of the modification (pursuant to
Section 36.2A of the Tariff), rejection, termination and/or withdrawal of such Generation Interconnection Request; and/or

(ii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(iii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(iv) If any refundable deposit monies remain after all costs and outstanding monies owed, as described in this section, are covered, such remaining refundable deposit monies shall be returned to the Generation Interconnection Customer in accordance with the PJM Manuals.

(4) Upon completion of the Feasibility Study, the Transmission Provider shall apply any remaining refundable deposit monies toward:

(a) The Interconnection Customer’s cost responsibility for any other studies conducted for the Generation Interconnection Request under Part VI of the Tariff, which shall be applied prior to the deposit monies collected for such other studies; and/or

(b) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.
If any refundable deposit monies remain after the Feasibility Study is complete and any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer have been paid, such remaining deposit monies shall be returned to the Generation Interconnection Customer.

The Interconnection Customer must submit the total required deposit amount with the Generation Interconnection Request. If the Interconnection Customer fails to submit the total required deposit amount with the Generation Interconnection Request, the Generation Interconnection Request shall be deemed to be terminated and withdrawn (i.e., the Generation Interconnection Request shall be terminated prior to reaching the deficiency review stage).

Deposit monies are non-transferrable. Under no circumstances may refundable or non-refundable deposit monies for a specific Interconnection Request or Queue Position be applied in whole or in part to a different New Service Request, Interconnection Request or Queue Position.

2. Deficiency Review. Within five Business Days of the Interconnection Customer submitting a Generation Interconnection Request, Transmission Provider shall provide a deficiency review of the Generation Interconnection Request to determine whether the Interconnection Customer submitted a valid Generation Interconnection Request.

a. With the exception of evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, if a Generation Interconnection Request meets all requirements set forth above the Transmission Provider shall start the deficiency review. Interconnection Customers that fail to provide site control evidence while their requests are available for deficiency review shall not be assigned a Queue Position until the Transmission Provider receives site control evidence that is acceptable to the Transmission Provider.

b. Pursuant to Section 9, Cost Responsibility, of the Generation Interconnection Feasibility Study Agreement (Tariff, Attachment N), if the Transmission Provider anticipates that the actual study costs will exceed the refundable portion of the required deposit, the Transmission Provider shall provide the Interconnection Customer with an estimate of the additional study costs. The estimated additional study costs are non-
binding, and additional actual study costs may exceed the estimated additional study cost increases provided by the Transmission Provider. Regardless of whether the Transmission Provider provides the Interconnection Customer with estimated additional study costs, the Interconnection Customer is responsible for and must pay all actual study costs.

i. If the Transmission Provider sends the Interconnection Customer notification of estimated additional study costs during the deficiency review period (as described below), then the Interconnection Customer must either:

   (1) Withdraw the Generation Interconnection Request during the deficiency response period (as described below); or

   (2) Pay all estimated additional study costs prior to the expiration of the deficiency response period (as described below).

   (3) If the Interconnection Customer fails to complete either (1) or (2) above, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

ii. If at any time after the deficiency review period the Transmission Provider provides the Interconnection Customer with notification of estimated additional study costs, the Interconnection Customer must pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs. If the Interconnection Customer fails to pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs, then the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

c. If there are deficiencies in the Generation Interconnection Request for any of the requirements set forth above, the Transmission Provider shall notify the Interconnection Customer (electronically when available to all parties, otherwise written) within five Business Days of receipt of the Generation Interconnection Request that such Generation Interconnection Request is deficient. This notification is referred to as a deficiency notice.

i. The deficiency notice shall clearly set forth the basis upon which the deficiency determination was made.
ii. The Interconnection Customer shall be provided ten Business Days to respond to the deficiency notice. This ten Business Day period is referred to as the deficiency response period.

(1) Within the deficiency response period, the Interconnection Customer shall provide, in full, the additional information and/or evidence (such as generation site control) and/or monies that the Transmission Provider’s deficiency notice identified as being required to constitute a valid Generation Interconnection Request.

(2) If the Interconnection Customer fails to clear within the deficiency response period all deficiencies identified by the Transmission Provider in the deficiency notice, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iii. Without regard to the timing of the Interconnection Customer’s deficiency response period, the Transmission Provider shall have an additional five Business Days to review each Interconnection Customer’s response to the deficiency notice. If the Generation Interconnection Request is still deficient after the Transmission Provider’s additional five Business Day review and the full ten Business Days of the Interconnection Customer’s deficiency response period have expired, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iv. If the Interconnection Customer fails to respond in full to the Transmission Provider’s deficiency notice (including failing to provide all of the additional required information, evidence and/or make payments on any outstanding invoices required by the Transmission Provider’s deficiency notice), the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

3. Any Queue Position for which an Interconnection Customer has not cleared the deficiencies before the close of the relevant New Services Queue shall be deemed to be terminated and withdrawn, even if the deficiency response period for such Queue Position does not expire until after the close of the relevant New Services Queue.

4. In accordance with Section 201 of the Tariff, Transmission Provider shall assign Queue Positions as of the date and time of receipt of all information required pursuant to Section 111.1. If the information required pursuant to Section 111.1 is provided to the Transmission Provider in separate submissions, the Queue Position shall be assigned based on the date and time of receipt of the last required piece of information.
5. Deficiency notices shall be considered cleared as of the date and time the Transmission Provider receives from the Interconnection Customer the last piece of required information deemed acceptable by the Transmission Provider to clear such deficiency notice.

6. Transmission Provider Website Postings.

a. The Transmission Provider shall maintain on the Transmission Provider’s website a list of all Generation Interconnection Requests that identifies:

i. The proposed maximum summer and winter megawatt electrical output;

ii. The location of the generation by county and state;

iii. The station or transmission line or lines where the interconnection will be made;

iv. The facility’s projected date of Initial Operation;

v. The status of the Generation Interconnection Request, including its Queue Position;

vi. The type of Generation Interconnection Service requested;

vii. The availability of any studies related to the Interconnection Request;

viii. The date of the Generation Interconnection Request;

ix. The type of Generating Facility to be constructed (combined cycle, base load or combustion turbine and fuel type); and

x. For each Generation Interconnection Request that has not resulted in a completed interconnection, an explanation of why it was not completed.

b. This list shall not disclose the identity of the Generation Interconnection Customer, except as otherwise provided in Part IV of the Tariff. The list and the priority of Generation Interconnection Requests shall be included on the Transmission Provider’s website as part of the New Services Queue.

7. Small Generation Project Evaluation. Small Generation projects are to be evaluated against criteria which follow. In order to complete the evaluation of the proposed project, it shall be necessary to complete a scoping meeting between the Interconnection Customer, Transmission Owner(s) and the Transmission Provider. The Interconnection Customer must identify the Point of
Interconnection to be utilized in evaluation of the proposed project no later than the close of business on the next Business Day following the day on which the scoping meeting is held. If the project meets all portions of the following criteria, the project is eligible to enter the Alternate Queue Process discussed in Section 112C. Failure to meet any one of the following criteria shall result in the project's inclusion in normal Feasibility, Impact, and Facilities studies, as required and discussed beginning in Section 111.2. Criteria for inclusion in the Alternate Queue Process is as follows; (i) project cannot be connected to the a PJM monitored transmission facility as defined in PJM Manual M-03, (ii) project cannot be an upgrade or addition to an existing facility, (iii) project distribution factor for any PJM monitored transmission facility may not exceed 5% as evaluated against the case chosen to model the New Services Queue associated with the timing of the receipt of the Interconnection Request and the MW impact of the project cannot be greater than 1% of the element rating, (iv) project may not connect to the same Point of Interconnection as any other project, and (v) aggregate impact of all projects connecting on any individual radial connection to a PJM monitored transmission facility shall not exceed 1% of line rating.
112.1 Application

The Generation Interconnection Customer desiring the interconnection of a temporary Energy Resource of 20 MW or less but greater than 2 MW (synchronous) or 5 MW (inverter-based) must submit to the Transmission Provider a Generation Interconnection Request. The Transmission Provider shall acknowledge receipt of the Generation Interconnection Request (electronically when available to all parties, otherwise written) within five Business Days after receipt of the request and shall attach a copy of the received Generation Interconnection Request to the Transmission Provider’s acknowledgment.

1. Generation Interconnection Request Requirements.
   a. To be assigned a PJM Queue Position pursuant to Section 201, a Generation Interconnection Customer must submit a complete and fully executed Generation Interconnection Feasibility Study Agreement, a form of which is located in the Tariff, Attachment N. To be considered complete at the time of submission, the Interconnection Customer’s Generation Interconnection Feasibility Study Agreement must include, at a minimum, each of the following:

   i. specification of the location of the proposed generating unit site or existing generating unit (include both a written description (e.g., street address, global positioning coordinates) and attach a map in PDF format depicting the property boundaries and the location of the generating unit site); and

   ii. evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, such as a deed, option agreement, lease, or other similar document acceptable to the Transmission Provider; and

   iii. the MW size of the proposed generating unit or the amount of increase in MW capability of an existing generating unit, and identification of any MW portion of the facility’s capability that will be a Capacity Resource; and

   iv. identification of the fuel type of the proposed generating unit or upgrade thereto; and

   v. a description of the equipment configuration, and a set of preliminary electrical design specifications, and, if the generating unit is a wind generation facility, then the set of preliminary electrical design specifications must depict the wind plant as a single equivalent generator; and

   vi. the planned date the proposed generating unit or increase in MW capability of an existing generating unit will be in service, where
such date is to be no more than seven years from the date that a complete and fully executed Generation Interconnection Feasibility Study Agreement is received by the Transmission Provider unless the Interconnection Customer demonstrates that engineering, permitting, and construction of the generating unit or increase in capability will take more than seven years; and

vii. any additional information as may be prescribed by the Transmission Provider in the PJM Manuals; and

viii. If Behind the Meter Generation is identified in the Generation Interconnection Feasibility Study Agreement, all of the requirements in Section 36.1A of the Tariff must also be met; and

ix. Deposit.

(1) A deposit shall be submitted to Transmission Provider, as follows:

(a) A deposit of $10,000 if the Generation Interconnection Request is received in the first four calendar months of the current New Services Queue; or

(b) A deposit of $12,000 if the Generation Interconnection Request is received in the fifth calendar month of the current New Services Queue; or

(c) A deposit of $15,000 if the Generation Interconnection Request is received in the sixth calendar month of the current New Services Queue.

(2) 10% of each total deposit amount is non-refundable. Any unused non-refundable deposit monies shall be returned to the Generation Interconnection Customer upon Initial Operation. However, if, before reaching Initial Operation, the Generation Interconnection Customer withdraws its Generation Interconnection Request, or the Generation Interconnection Request is otherwise deemed rejected or terminated and withdrawn, any unused portion of the non-refundable deposit monies shall be used to fund:

(a) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any
failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(b) Any restudies required as a result of the rejection, termination and/or withdrawal of such Generation Interconnection Request; and/or

(c) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(3) 90% of each total deposit amount is refundable, and the Transmission Provider shall utilize, in no particular order, the refundable portion of each total deposit amount to cover the following:

(a) The cost of the Queue Position acceptance review; and

(b) The cost of the deficiency review of the Interconnection Customer’s Generation Interconnection Request (to determine whether the Generation Interconnection Request is valid); and

(c) The dollar amount of the Interconnection Customer’s cost responsibility for the Generation Interconnection Feasibility Study; and

(d) If the Generation Interconnection Request is deemed to be modified (pursuant to Section 36.2A of the Tariff), rejected, terminated and/or withdrawn during the deficiency review and/or deficiency response period, as described further below, or during the Feasibility Study period, the refundable deposit money shall be applied to cover all of the costs incurred by the Transmission Provider up to the point of such Generation Interconnection Request being modified, rejected, terminated and/or withdrawn, and any remaining refundable deposit monies shall be applied to cover:

(i) The costs of any restudies required as a result of the modification (pursuant to Section 36.2A of the Tariff), rejection,
termination and/or withdrawal of such Generation Interconnection Request; and/or

(ii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Generation Interconnection Request and/or associated Queue Position; and/or

(iii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(iv) If any refundable deposit monies remain after all costs and outstanding monies owed, as described in this section, are covered, such remaining refundable deposit monies shall be returned to the Generation Interconnection Customer in accordance with the PJM Manuals.

(4) Upon completion of the Feasibility Study, the Transmission Provider shall apply any remaining refundable deposit monies toward:

(a) The Interconnection Customer’s cost responsibility for any other studies conducted for the Generation Interconnection Request under Part VI of the Tariff, which shall be applied prior to the deposit monies collected for such other studies; and/or

(b) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests by the Interconnection Customer.

(5) If any refundable deposit monies remain after the Feasibility Study is complete and any outstanding monies
owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests
and/or Generation Interconnection Requests by the Interconnection Customer have been paid, such remaining
deposit monies shall be returned to the Generation Interconnection Customer.

(6) The Interconnection Customer must submit the total required deposit amount with the Generation Interconnection Request. If the Interconnection Customer fails to submit the total required deposit amount with the Generation Interconnection Request, the Generation Interconnection Request shall be deemed to be terminated and withdrawn (i.e., the Generation Interconnection Request shall be terminated prior to reaching the deficiency review stage).

(7) Deposit monies are non-transferrable. Under no circumstances may refundable or non-refundable deposit monies for a specific Interconnection Request or Queue Position be applied in whole or in part to a different New Service Request, Interconnection Request or Queue Position.

2. Deficiency Review. Within five Business Days of the Interconnection Customer submitting a Generation Interconnection Request, Transmission Provider shall provide a deficiency review of the Generation Interconnection Request to determine whether the Interconnection Customer submitted a valid Generation Interconnection Request.

a. With the exception of evidence of an ownership interest in, or right to acquire or control the generating unit site for a minimum of two years, if a Generation Interconnection Request meets all requirements set forth above the Transmission Provider shall start the deficiency review. Interconnection Customers that fail to provide site control evidence while their requests are available for deficiency review shall not be assigned a Queue Position until the Transmission Provider receives site control evidence that is acceptable to the Transmission Provider.

b. Pursuant to Section 9, Cost Responsibility, of the Generation Interconnection Feasibility Study Agreement (Tariff, Attachment N), if the Transmission Provider anticipates that the actual study costs will exceed the refundable portion of the required deposit, the Transmission Provider shall provide the Interconnection Customer with an estimate of the additional study costs. The estimated additional study costs are non-binding, and additional actual study costs may exceed the estimated additional study cost increases provided by the Transmission Provider.
Regardless of whether the Transmission Provider provides the Interconnection Customer with estimated additional study costs, the Interconnection Customer is responsible for and must pay all actual study costs.

i. If the Transmission Provider sends the Interconnection Customer notification of estimated additional study costs during the deficiency review period (as described below), then the Interconnection Customer must either:

(1) Withdraw the Generation Interconnection Request during the deficiency response period (as described below); or

(2) Pay all estimated additional study costs prior to the expiration of the deficiency response period (as described below).

(3) If the Interconnection Customer fails to complete either (1) or (2) above, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

ii. If at any time after the deficiency review period the Transmission Provider provides the Interconnection Customer with notification of estimated additional study costs, the Interconnection Customer must pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs. If the Interconnection Customer fails to pay such estimated additional study costs within ten Business Days of Transmission Provider sending the Interconnection Customer notification of such estimated additional study costs, then the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

c. If there are deficiencies in the Generation Interconnection Request for any of the requirements set forth above, the Transmission Provider shall notify the Interconnection Customer (electronically when available to all parties, otherwise written) within five Business Days of receipt of the Generation Interconnection Request that such Generation Interconnection Request is deficient. This notification is referred to as a deficiency notice.

i. The deficiency notice shall clearly set forth the basis upon which the deficiency determination was made.

ii. The Interconnection Customer shall be provided ten Business Days to respond to the deficiency notice. This ten Business Day period is referred to as the deficiency response period.
(1) Within the deficiency response period, the Interconnection Customer shall provide, in full, the additional information and/or evidence (such as generation site control) and/or monies that the Transmission Provider’s deficiency notice identified as being required to constitute a valid Generation Interconnection Request.

(2) If the Interconnection Customer fails to clear within the deficiency response period all deficiencies identified by the Transmission Provider in the deficiency notice, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iii. Without regard to the timing of the Interconnection Customer’s deficiency response period, the Transmission Provider shall have an additional five Business Days to review each Interconnection Customer’s response to the deficiency notice. If the Generation Interconnection Request is still deficient after the Transmission Provider’s additional five Business Day review and the full ten Business Days of the Interconnection Customer’s deficiency response period have expired, the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

iv. If the Interconnection Customer fails to respond in full to the Transmission Provider’s deficiency notice (including failing to provide all of the additional required information, evidence and/or make payments on any outstanding invoices required by the Transmission Provider’s deficiency notice), the Generation Interconnection Request shall be deemed to be terminated and withdrawn.

3. Any Queue Position for which an Interconnection Customer has not cleared the deficiencies before the close of the relevant New Services Queue shall be deemed to be terminated and withdrawn, even if the deficiency response period for such Queue Position does not expire until after the close of the relevant New Services Queue.

4. In accordance with Section 201 of the Tariff, Transmission Provider shall assign Queue Positions as of the date and time of receipt of all information required pursuant to Section 112.1. If the information required pursuant to Section 112.1 is provided to the Transmission Provider in separate submissions, the Queue Position shall be assigned based on the date and time of receipt of the last required piece of information.

5. Deficiency notices shall be considered cleared as of the date and time the Transmission Provider receives from the Interconnection Customer the last piece
of required information deemed acceptable by the Transmission Provider to clear such deficiency notice.

6. Because temporary Energy Resources are not granted any long term rights with respect to the transmission system, such requests shall not be identified in the New Services Queue on the PJM website. A separate queue of such requests shall be maintained in order to facilitate processing.

7. Small Generation Project Evaluation. Small Generation projects are to be evaluated against criteria which follow. In order to complete the evaluation of the proposed project it shall be necessary to complete a scoping meeting between the Interconnection Customer, Transmission Owner(s) and the Transmission Provider. The Interconnection Customer must identify the Point of Interconnection to be utilized in evaluation of the proposed project no later than the close of business on the next Business Day following the day on which the scoping meeting is held. If the project meets all portions of the following criteria, the project is eligible to enter the Alternate Queue Process discussed in Section 112C. Failure to meet any one of the following criteria shall result in the project's inclusion in normal Feasibility, Impact, and Facilities studies, as required and discussed beginning in Section 112.2. Criteria for inclusion in the Alternate Queue Process is as follows: (i) project cannot be connected to a PJM monitored transmission facility as defined in PJM Manual M-03, (ii) project cannot be an uprate or addition to an existing facility, (iii) project distribution factor for any PJM monitored transmission facility may not exceed 5% as evaluated against the case chosen to model the New Services Queue associated with the timing of the receipt of the Interconnection Request and the MW impact of the project cannot be greater than 1% of the element rating, (iv) project may not connect to the same Point of Interconnection as any other project, and (v) aggregate impact of all projects connecting on any individual radial connection to a PJM monitored transmission facility shall not exceed 1% of line rating.
112A.1 Application

The Interconnection Customer desiring the interconnection of a new permanent or temporary Energy Resource of 2 MW or less (synchronous) or 5 MW or less (inverter-based) must submit to the Transmission Provider an Interconnection Request. The Transmission Provider shall acknowledge receipt of the Interconnection Request (electronically when available to all parties, otherwise written) within five Business Days after receipt of the request and shall attach a copy of the received Interconnection Request to the Transmission Provider’s acknowledgment.

1. Interconnection Request Requirements.

   a. To be assigned a PJM Queue Position pursuant to Section 201, an Interconnection Customer must submit a complete and fully executed Form of Screens Process Interconnection Request (For Generation Facilities of 2 MW or Less Synchronous 5 MW or Less Inverter-Based), a form of which is located in the Tariff, Attachment Y. To be considered complete at the time of submission, the Interconnection Customer’s Form of Screens Process Interconnection Request (For Generation Facilities of 2 MW or Less Synchronous 5 MW or Less Inverter-Based) must include, at a minimum, each of the following:

      i. Interconnection Customer Information; and
      ii. Energy Resource Information; and
      iii. Energy Resource Characteristic Data; and
      iv. Interconnection Facilities Information; and
      v. Diagrams and Site Control; and
      vi. Deposit.

   (1) A deposit shall be submitted to Transmission Provider, as follows:

      (a) A deposit of $2,000 if the Interconnection Request is received in the first four calendar months of the current New Services Queue; or

      (b) A deposit of $3,000 if the Interconnection Request is received in the fifth calendar month of the current New Services Queue; or

      (c) A deposit of $5,000 if the Interconnection Request is received in the sixth calendar month of the current New Services Queue.
(2) 10% of each total deposit amount is non-refundable. Any unused non-refundable deposit monies shall be returned to the Interconnection Customer upon Initial Operation. However, if, before reaching Initial Operation, the Interconnection Customer withdraws its Interconnection Request, or the Interconnection Request is otherwise deemed rejected or terminated and withdrawn, any unused portion of the non-refundable deposit monies shall be used to fund:

(a) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Interconnection Request and/or associated Queue Position or Alternate Queue Process; and/or

(b) Any restudies required as a result of the rejection, termination and/or withdrawal of such Interconnection Request; and/or

(c) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests and/or Queue Positions or Alternate Queue Process by the Interconnection Customer.

(3) 90% of each total deposit amount is refundable, and the Transmission Provider shall utilize, in no particular order, the refundable portion of each total deposit amount to cover the following:

(a) The cost of the screens evaluation and/or supplemental screens evaluations; and

(b) The cost of Alternate Queue Process studies; and

(eb) The dollar amount of the Interconnection Customer’s cost responsibility for the Interconnection Feasibility Study; and

(ec) If the Interconnection Request is deemed to be modified (pursuant to Section 36.2A of the Tariff), rejected, terminated and/or withdrawn during the
deficiency review and/or deficiency response period, as described further below, or during the screens evaluation period, the refundable deposit money shall be applied to cover all of the costs incurred by the Transmission Provider up to the point of such Interconnection Request being modified, rejected, terminated and/or withdrawn, and any remaining refundable deposit monies shall be applied to cover:

(i) The costs of any restudies required as a result of the modification (pursuant to Section 36.2A of the Tariff), rejection, termination and/or withdrawal of such Interconnection Request; and/or

(ii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices due to Transmission Provider, Interconnected Transmission Owner(s) and/or third party contractors, as applicable, as a result of any failure of the Interconnection Customer to pay actual costs for the Interconnection Request and/or associated Queue Position; and/or

(iii) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests and/or Queue Positions or Alternate Queue Process by the Interconnection Customer.

(iv) If any refundable deposit monies remain after all costs and outstanding monies owed, as described in this section, are covered, such remaining refundable deposit monies shall be returned to the Interconnection Customer in accordance with the PJM Manuals.

(4) Upon completion of the screens evaluations and/or Alternate Queue Process studies, the Transmission Provider shall apply any remaining refundable deposit monies toward:
(a) The Interconnection Customer’s cost responsibility for any other studies conducted for the Interconnection Request under Part VI of the Tariff, which shall be applied prior to the deposit monies collected for such other studies; and/or

(b) Any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests and/or Queue Positions or Alternate Queue Process by the Interconnection Customer.

(5) If any refundable deposit monies remain after the screens evaluations and/or Alternate Queue Process studies are complete and any outstanding monies owed by the Interconnection Customer in connection with outstanding invoices related to prior New Service Requests and/or Generation Interconnection Requests and/or Queue Positions or Alternate Queue Process by the Interconnection Customer have been paid, such remaining deposit monies shall be returned to the Interconnection Customer.

(6) The Interconnection Customer must submit the total required deposit amount with the Interconnection Request. If the Interconnection Customer fails to submit the total required deposit amount with the Interconnection Request, the Interconnection Request shall be deemed to be terminated and withdrawn (i.e., the Interconnection Request shall be terminated prior to reaching the screens evaluations and/or deficiency review stage).

(7) Deposit monies are non-transferrable. Under no circumstances may refundable or non-refundable deposit monies for a specific Interconnection Request or Queue Position or Alternate Queue Position be applied in whole or in part to a different New Service Request or Interconnection Request or Queue Position or Alternate Queue Position.

2. Deficiency Review. Within five Business Days of the Interconnection Customer submitting an Interconnection Request, the Transmission Provider shall provide a deficiency review of the Interconnection Request to determine whether the Interconnection Customer submitted a valid Interconnection Request.
a. If an Interconnection Request meets all of the requirements set forth above, the Transmission Provider shall start the deficiency review.

b. If there are deficiencies in the Interconnection Request for any of the requirements set forth above, the Transmission Provider shall notify the Interconnection Customer (electronically when available to all parties, otherwise written) within five Business Days of receipt of the Interconnection Request that such Interconnection Request is deficient. This notification is referred to as a deficiency notice.

i. The deficiency notice shall clearly set forth the basis upon which the deficiency determination was made.

ii. The Interconnection Customer shall be provided ten Business Days to respond to the deficiency notice. This ten Business Day period is referred to as the deficiency response period.

(1) Within the deficiency response period, the Interconnection Customer shall provide, in full, the additional information and/or evidence and/or monies that the Transmission Provider’s deficiency notice identified as being required to constitute a valid Interconnection Request.

(2) If the Interconnection Customer fails to clear within the deficiency response period all deficiencies identified by the Transmission Provider in the deficiency notice, the Interconnection Request shall be deemed to be terminated and withdrawn.

iii. Without regard to the timing of the Interconnection Customer’s deficiency response period, the Transmission Provider shall have an additional five Business Days to review each Interconnection Customer’s response to the deficiency notice. If the Generation Interconnection Request is still deficient after the Transmission Provider’s additional five Business Day review and the full ten Business Days of the Interconnection Customer’s deficiency response period have expired, the Interconnection Requests shall be deemed to be terminated and withdrawn.

iv. If the Interconnection Customer fails to respond in full to the Transmission Provider’s deficiency notice (including failing to provide all of the additional required information, evidence and/or make payments on any outstanding invoices required by the Transmission Provider’s deficiency notice), the Generation Interconnection Request shall be deemed to be terminated and withdrawn.
3. Any Queue Position for which an Interconnection Customer has not cleared the deficiencies before the close of the relevant New Services Queue shall be deemed to be terminated and withdrawn, even if the deficiency response period for such Queue Position does not expire until after the close of the relevant New Services assigned.

4. In accordance with Section 201 of the Tariff, Transmission Provider shall assign Queue Positions as of the date and time of receipt of all information required pursuant to Section 112A. If the information required pursuant to Section 112A is provided to the Transmission Provider in separate submissions, the Queue Position shall be assigned based on the date and time of receipt of the last required piece of information.

5. Deficiency notices shall be considered cleared as of the date and time the Transmission Provider receives from the Interconnection Customer the last piece of required information deemed acceptable by the Transmission Provider to clear such deficiency notice.

6. Transmission Provider Website Postings.
   a. The Transmission Provider shall maintain on the Transmission Provider’s website a list of all Interconnection Requests that identifies:
      i. The proposed maximum summer and winter megawatt electrical output;
      ii. The location of the generation by county and state;
      iii. The station or transmission line or lines where the interconnection will be made;
      iv. The facility’s projected date of Initial Operation;
      v. The status of the Interconnection Request, including its Queue Position;
      vi. The type of Interconnection Service requested;
      vii. The availability of any studies related to the Interconnection Request;
      viii. The date of the Interconnection Request;
      ix. The type of Generating Facility to be constructed (combined cycle, base load or combustion turbine and fuel type); and
x. For each Interconnection Request that has not resulted in a completed interconnection, an explanation of why it was not completed.

b. This list shall not disclose the identity of the Interconnection Customer, except as otherwise provided in Part IV of the Tariff. The list and the priority of Interconnection Requests shall be included on the Transmission Provider’s website as part of the New Services Queue.
**112C—Alternate Queue Process**

Upon receipt of an Interconnection Request associated with the proposal of new generation facilities and following the determination set forth in sections 110.1.1, 111.1.1, or 112.1.1, a new Interconnection Request may be evaluated under the terms set forth in the Alternate Queue Process, under this section 112C. The evaluation of Interconnection Requests under the Alternate Queue Process shall be conducted by the Transmission Owner(s) under the direction of the Transmission Provider. The evaluation of these projects (i) may include study processes similar to those as described as Generation Feasibility Study, System Impact Study, and Facilities Study, (ii) shall include studies as required to ensure the reliable planning and operation of the applicable power system, (iii) shall have engineering studies conducted by the appropriate Transmission Owner(s). The studies listed in this section 112C shall include thermal studies, short circuit studies, stability studies, and additional appropriate studies as required for the reliable integration of the Interconnection Request. The Transmission Provider shall monitor and coordinate completion of any studies required under this Alternate Queue Process. The studies conducted under this Alternate Queue Process shall be completed in a timely manner. In the case of the Feasibility Study portion of the Alternate Queue Process studies, the Transmission Provider shall perform these studies two times each year. For Interconnection Requests received during the six-month period ending October 31 the Transmission Provider shall use due diligence to complete Interconnection Feasibility Studies by the last day of February. For Interconnection Requests received during the six-month period ending April 30 the Transmission Provider shall use due diligence to complete Interconnection Feasibility Studies by August 31. Following the closure of an interconnection queue on October 31 and April 30, the Transmission Provider will utilize the following one month period to conduct any remaining scoping meetings and assemble the necessary analysis models so as to initiate the performance of the Interconnection Feasibility Studies on December 1 and June 1, respectively. In the case of a System Impact Study portion of the Alternate Queue Process studies, the Transmission Provider shall perform these studies each year commencing on (i) June 1, for New Service Requests received between May 1 and October 31 of the previous year, (ii) December 1, for New Service Requests received between November 1 of the previous year, and April 30 of the same year. The Transmission Provider shall use due diligence to complete the System Impact Studies within 120 days of the date the study commences. In the event that the Transmission Provider is unable to complete an Interconnection Feasibility Study and/or the System Impact Study within such time periods, it shall so notify the affected Interconnection Customer and the affected Transmission Owner(s) and provide an estimated completion date along with an explanation of the reasons why additional time is needed to complete the study. In the event that the Transmission Provider anticipates that the Interconnection Customer’s study cost responsibility will substantially exceed the deposit, the Transmission Provider shall provide the Interconnection Customer with an estimate of the study costs and the Interconnection Customer’s cost responsibility. Within ten (10) Business Days of receiving such estimate, the Interconnection Customer may withdraw its Interconnection Request by providing written notice to the Transmission Provider, in which event the deposit paid to Transmission Provider shall be refunded. Unless the Interconnection Request is withdrawn within ten (10) Business Days, the Interconnection Customer agrees to pay the amount of its actual cost responsibility and will pay additional deposits as required to meet the estimated study cost. If the Interconnection Customer
fails to provide the required additional deposit within ten (10) Business Days, the Interconnection Request shall be deemed terminated and withdrawn.