NERC and Regional Coordination Update

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NERC and Regional Coordination Planning Committee
May 4, 2017
### Request for Comments on Pseudo-Tie Coordination Reference Document:

The NERC Operating Committee’s Operating Reliability Subcommittee developed the Pseudo-Tie Coordination Reference Document to provide a guideline on the coordination needed for the implementation of pseudo-ties for generation and load.

The NERC Operating Committee reviewed the initial draft of the document at its March 2017 meeting and approved it for a 45-day industry comment period. A draft version of the Reference Document is posted on the NERC website for industry comment.

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<td>Request for Comments on Pseudo-Tie Coordination Reference Document:</td>
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Request for Comments on Dynamic Tag Exclusion Reference Document:

The NERC Operating Committee’s Operating Reliability Subcommittee developed the Dynamic Tag Exclusion Reference Document to provide a management guideline on the exclusion of tags with specific source and sink combinations due to the MW impact being included in different curtailable products.

The NERC Operating Committee reviewed the initial draft of the document at its March 2017 meeting and approved it for a 45-day industry comment period. A draft version of the Reference Document is posted on the NERC website for industry comment.
NERC Standards Subject to Future Enforcement

- **July 1, 2017**
  - MOD-033-1 - Steady-State and Dynamic System Model Validation
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R1)

- **October 1, 2017**
  - COM-001-3 – Communications
    - M-01 Revisions (PJM Internal, and TO Internal Communications)
  - IRO-002-5 – Reliability Coordination – Monitoring and Analysis

- **January 1, 2018**
  - PRC-026-1 – Relay Performance During Stable Power Swings (R1)

- **April 1, 2018**
  - IRO-018-1(i) – Reliability Coordinator Real-time Reliability Monitoring and Analysis Capabilities
  - TOP-010-1 – Real-time Reliability Monitoring and Analysis Capabilities
NERC Standards Subject to Future Enforcement

- **July 1, 2018**
  - MOD-026-1 – Verification of Models and Data for Generator Excitation Control System or Plant Volt/VAR Control Functions (R2, R2.1 – R2.1.6)
  - MOD-027-1 – Verification of Models and Data for Turbine/Governor and Load Control or Active Power/Frequency Control Functions (R2, R2.1 – R2.1.5)
  - TOP-001-4 – Transmission Operations
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R2)

- **January 1, 2019**
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R5)

- **January 1, 2021**
  - PRC-026-1 – Relay Performance During Stable Power Swings (R2 - R4)
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R6)

- **January 1, 2022**
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R3, R4, R7)