## Executive Summary

### Manual Changes

**Effective Date**

3/22/2018

**Impacted Manual #(s)/Manual Title(s):**

Manual 14B – PJM Region Transmission Planning Process

**Conforming Order(s):**

N/A

**Associated Issue Tracking Title:**

NA

**Committee Approval Path - What committee(s) have already seen these changes?**

PC – First Read – 1/11/2018  
MRC – First Read – 1/25/2018  
PC – Additional Read – 2/8/2018  
PC – Seek Endorsement– 3/8/2018  
MRC – Seek Endorsement – 3/22/2018

**MRC 1st read date:**

1/25/2018

**MRC voting date:**

3/22/2018

**Impacted Manual sections:**

1) 1.3: Planning Assumptions and Model Development  
2) 2.3.8: NERC P3 and P6 “N-1-1” Analysis  
3) 2.3.13: Winter Peak Reliability Analysis  
4) C.5.3.3 Study Area Definitions – Zonal and Global  
5) C.7.3: General (Generator Deliverability) Procedures and Assumptions  
6) D.2.2: Light Load Reliability Analysis Procedure  
7) H.1: Power System Modeling Data

**Reason for change:**

1) Updates to NERC Requirement Standard Numbering  
2) Cleaning up formatting of bullets  
3) Aligning Winter case creation method with existing practices  
4) Adding OVEC to Study Area Definition (Western Region)  
5) Updates to Generator Deliverability Procedure  
6) Correcting references to contingency types  
7) Updates to NERC Requirement Standard Numbering

**Summary of the changes:**
PJM performs an annual review of M14B to ensure that all procedural language is in line with current analytical practices. These are the resulting findings.