**Executive Summary**

**Manual Changes**

<table>
<thead>
<tr>
<th>Effective Date</th>
<th>09/27/2018</th>
</tr>
</thead>
</table>

**Impacted Manual #(#(s)/Manual Title(s)):**

- Manual 14F: Competitive Planning Process

**Conforming Order(s):**

- N/A

**Associated Issue Tracking Title:**

- N/A

**Committee Approval Path - What committee(s) have already seen these changes?**

- PC – 07.12.18 – First Read
- MRC – 07.26.18 – First Read
- PC – 08.09.18 – Additional Read
- PC – 09.13.18 – Seeking Endorsement
- MRC – 09.27.18 – Seeking Endorsement

**MRC 1st read date:**

- 7/26/2018

**MRC voting date:**

- 9/27/2018

**Impacted Manual sections:**

- Section 2.1 – Pre-Qualification Process
- Section 5.3 – Proposal Window Violation Inclusion Review Process
- Section 6.1 – Proposal Requirements
- Section 6.2 – Proposal Timelines
- Section 6.3 – Redaction Requirements
- Section 6.6 - Proposal Window Communications
- Section 6.7 – Market Efficiency Proposal Requirements
- Section 8.1 – Reliability Criteria Project Evaluation

**Reason for change:**

- Inclusion of the pre-qualification process update adding a requirement for pre-qualified entities to reconfirm their information with PJM at a minimum of every three years
- Recognizing the substation equipment and Transmission Owner 715 criteria competitive process exemptions.
- Extended the timeframe for comments to be formally presented to PJM on criteria violations that have been exempted from a competitive window
- Incorporating Planning Community
## Executive Summary

### Manual Changes

- Including changes that have come out of the Cost Containment discussions
- Incorporating the use of the new PJM project proposal template
- Adding the end-of-TEAC comparative summary

### Summary of the changes:

<table>
<thead>
<tr>
<th>Section</th>
<th>Changes</th>
</tr>
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<tbody>
<tr>
<td>Section 2.1 – Pre-Qualification Process</td>
<td>Process updated to include a three year data confirmation</td>
</tr>
<tr>
<td>Section 5.3 – Proposal Window Violation Inclusion Review Process</td>
<td>FERC acceptance of the substation equipment and Transmission Owner Form 715 exemptions</td>
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<td>Section 6.1 – Proposal Requirements</td>
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<td>Section 8.1 – Reliability Criteria Project Evaluation</td>
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<tr>
<td><img src="general_clean-up.png" alt="General clean-up of numbering issues and spelling errors" /></td>
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</table>