Reliability Compliance Update

Planning Committee
Chris Moran
November 8, 2018
Operations and Planning 2019 Audit Timeline

- **February/March**: Mock Audit: March 11 - 15
- **April/May/June**: Report potential issues: Jan 1 – July 17
- **July/August**: Audit Scope Notification: July 17
- **September/October**: Audit: Oct 21- 25

*Ongoing: Communications & Training*
Webinars

- Primary Frequency Response Webinar: Steam Generation – 10:00–11:30 a.m. November 13, 2018
- Primary Frequency Response Webinar: Natural Gas Combined Cycle/Simple Cycle – 2:00–3:30 p.m. November 13, 2018
- Compliance Monitoring and Enforcement Program Implementation Plan Webinar – 1:00–2:00 p.m. Eastern, November 13, 2018
NERC Standards Subject to Future Enforcement

- **January 1, 2019**
  - BAL-005-1 – Balancing Authority Control
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R5)

- **April 1, 2019**
  - EOP-004-4 – Event Reporting
  - EOP-005-3 – System Restoration from Blackstart Resources
  - EOP-006-3 – System Restoration Coordination
  - EOP-008-2 – Loss of Control Center Functionality

- **January 1, 2020**
  - PRC-026-1 – Relay Performance During Stable Power Swings (R2 - R4)

- **July 1, 2020**
  - PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for R2–4, 6–11)

- **January 1, 2021**
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R6)
  - PRC-012-2 – Remedial Action Schemes
NERC Standards Subject to Future Enforcement

- **January 1, 2022**
  - TPL-007-1 – Transmission System Planned Performance for Geomagnetic Disturbance Events (R3, R4, R7)

- **July 1, 2022**
  - PRC-002-2 – Disturbance Monitoring and Reporting Requirements (50% compliance for R2–4, 6–11)
Questions?

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