



Manual 14G Updates “Generator Interconnection Requests”

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Section 1.7: Demand Response

An On-Site Generator used to reduce load that participates in wholesale markets as a Demand Response resource should see Manual 11 and Manual 18 for details. A portion of a Generator that may inject power past the point of interconnection must go through the interconnection process to participate in wholesale market(s) as outlined in this manual.

Section 2.4: Site Control

- **Term** for Site Control must be 3 years (*2 years for 20 MW or less*) commencing on the first day of the New Services Queue in which the Interconnection Customer submits its Generation Interconnection Request.
- **Extensions** to site control must have been already exercised by the Developer at the time site control evidence is provided to PJM. (*If initial term is less than the required 2 or 3 year term*)

Attachment B-2: System Impact Study Data Form: Stability Models

- Modified Section on Stability Models to be consistent with PJM requirements to meet the following NERC Standards:
 - *MOD 26 – Plant Modeling: Volt/VAR Control*
 - *MOD 27 – Plant Modeling: Power/Frequency Control*
 - *MOD 32 – Data for Power System Modeling and Analysis*
- References link to NERC's Acceptable Models List

Corrections to References/Links:

1. Sections Section 2, Attachments A, A-1, B, B-2 and C6:
Corrected Queue Point Link
2. Section 4.5: Removed reference to PJM Manual
3. Section 5.3: Removed incorrect reference banner for System Impact Studies
4. Section 5.5: Removed incorrect Attachment reference.



- V1 – 5/10/2019 – Original Slides Posted