Mid-Atlantic Sub Regional RTEP Committee PECO Supplemental Projects

October 21, 2019

Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



PECO Transmission Zone M-3 Process

Need Number: PE-2019-0006

Process Stage: Solutions Meeting October 21, 2019

Previously Presented: Need Meeting 6/28/2019

Project Driver: Customer Service

Specific Assumption Reference:

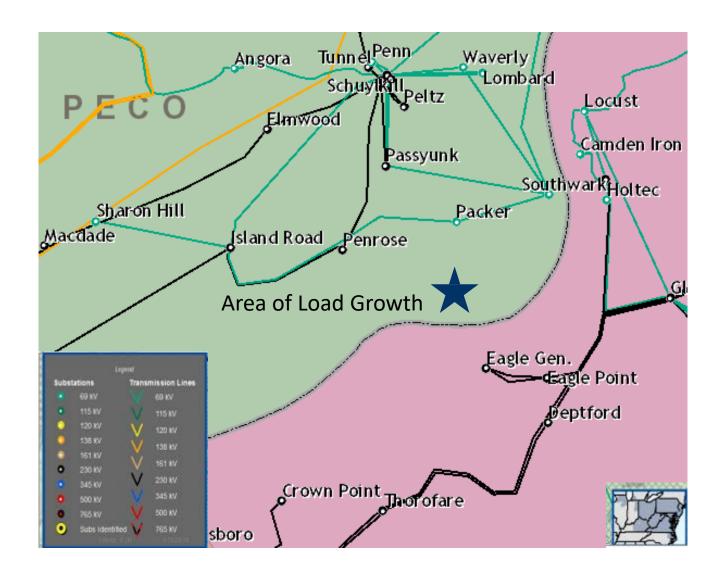
 System configuration changes due to new or expansion of existing distribution substations

 PECO Energy Transmission Planning Assumptions document presented to SRRTEP on December 7, 2018.

Problem Statement:

PECO Distribution Planning has been requested to support additional load growth in the South Philadelphia area of the City of Philadelphia

Initial 2023 Load	Projected 2024 Load
Summer 20MVA	Summer 65MVA







Need Number: PE-2019-0006

Process Stage: Solutions Meeting October 21, 2019

Project Driver: Customer Service

Proposed Solution:

Construct new 230/13kv substation.

Cost \$71M

Ancillary Benefits: Provide additional 230kV transmission infrastructure closer to areas of load growth.

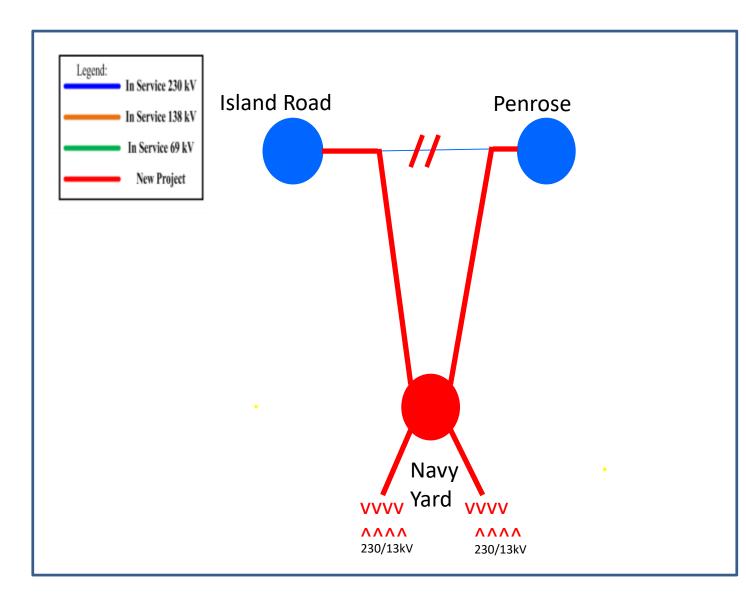
Alternatives Considered:

Provide customer service from nearby existing substations. Nearby substations are near their design capacity.

Projected In-Service: Summer 2023

Project Status: Conceptual

Model: 2023 PJM RTEP



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of	Activity	Timing
Supplemental	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Projects & Local	Post selected solution(s)	Following completion of DNH analysis
Plan	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

10/11/2019 – V1 – Original version posted to pjm.com 10/15/2019 – V1 – Slide #3- Added Need Meeting date