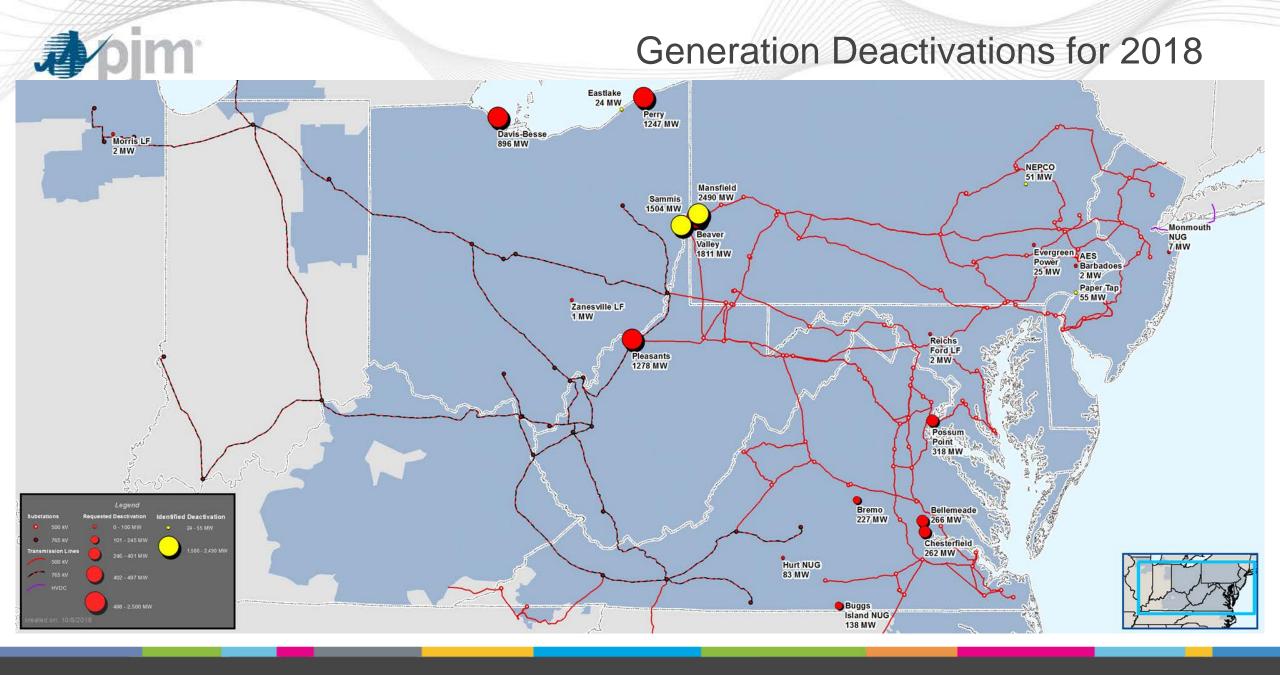


# Generation Deactivation Notification Update

Transmission Expansion Advisory Committee October 11, 2018

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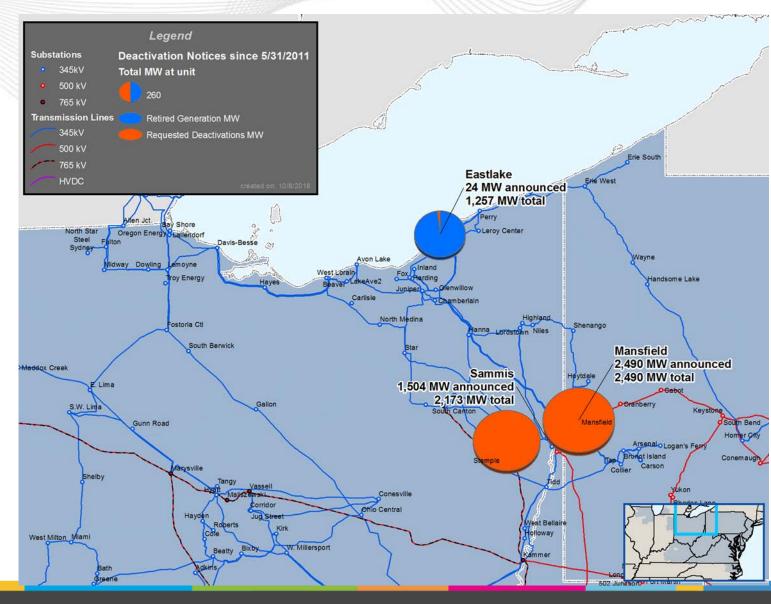
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### **ATSI Transmission Zones**

- Bruce Mansfield 1, 2, and 3 (6/01/2021 – 2490 MW)
- Eastlake 6
   (6/01/2021 24 MW)
- Sammis Diesel (6/01/2021 – 13 MW)
- Sammis 5, 6, 7 (06/01/2022 1491 MW)

## **Generation Deactivation**





## **Deactivation Status**

Unit(s)	Transmission Zone	Requested Deactivation Date	PJM Reliability Status
Kimberly Clark (9.4 MW)	PECO	08/01/2019	Reliability analysis underway
Monmouth NUG landfill (6.7 MW)	JCPL	5/31/2019	Reliability analysis complete
Northeastern Power (51 MW)	PPL	11/27/2018	Reliability analysis complete
Bruce Mansfield 1, 2 & 3 (2490 MW)	ATSI	6/01/2021	Reliability analysis complete. New and existing baselines resolve identified impacts. Units can retire as scheduled.
Eastlake 6 (24 MW)	ATSI	6/01/2021	
Sammis Diesel (13 MW)	ATSI	6/01/2021	
Sammis 5, 6 & 7 (1491 MW)	ATSI	6/01/2022	

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## ATSI and Duquesne Transmission Zones

### Bruce Mansfield Unit 1, 2, and 3, East Lake Unit 6, and Sammis Diesel - June 1, 2021

 Thermal overloads of transmission lines and thermal overloads of system transformers will be resolved by both accelerating the completion of previously identified baseline upgrades and completion of newly identified baseline upgrades.

#### Sammis Units 5, 6, and 7 - June 1, 2022

 Thermal overloads of transmission lines and thermal overloads of system transformers will be resolved by both accelerating the completion of previously identified baseline upgrades and completion of newly identified baseline upgrades.



V1 – 10/08/2018 – Original Slides Posted.