Transmission Expansion Advisory Committee –FirstEnergy (Penelec) Supplemental Projects

April 14, 2020

Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



Penelec Transmission Zone M-3 Process

Need Number: PN-2020-003

Process State: Need Meeting 4/14/2020

Project Driver:

Equipment Material Condition, Performance and Risk

Specific Assumption Reference:

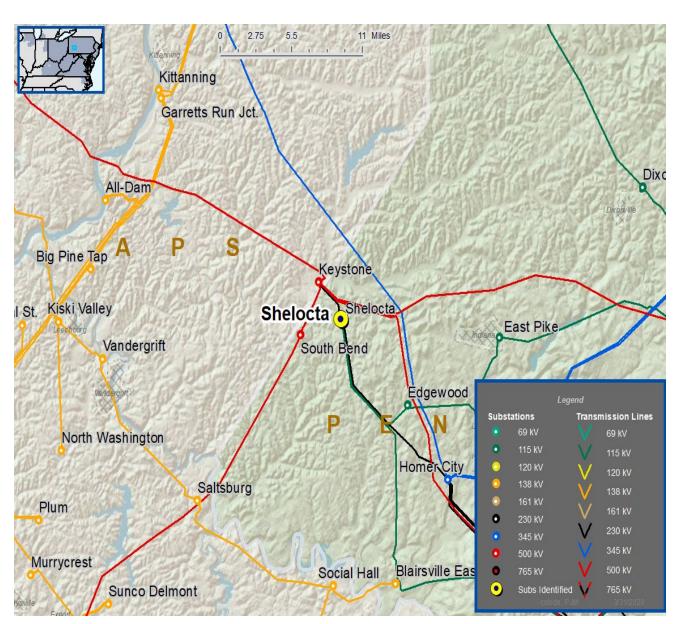
Add/Expand Bus Configuration

 Eliminate simultaneous outages to multiple networked elements

Problem Statement:

The Shelocta 230 kV bus is a three terminal line consisting of two 230 kV lines and a 230/115 kV transformer.

An N-1 outage results in the loss of all three networked elements.



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of	Activity	Timing
Supplemental	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Projects & Local	Post selected solution(s)	Following completion of DNH analysis
Plan	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

4/1/2020 – V1 – Original version posted to pjm.com