Transmission Expansion Advisory Committee –
PECO Supplemental Projects

October 6, 2020
Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process.
Need Number: PE-2020-004

Process Stage: Solution Meeting 10/06/2020

Previously Presented: Need Meeting 07/07/2020

Supplemental Project Driver:

Project Driver:
Equipment Material Condition, Performance, and Risk

Specific Assumption Reference:
• Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions
• Programmatic replacement of breakers, relays, wood poles, cables, etc.

Problem Statement:
Heaton 230kV circuit breaker #805 installed in 1968 is in deteriorating condition due to SF6 gas leaks, replacement part availability, and elevated maintenance cost.
Need Number: PE-2020-004

Process Stage: Solution Meeting 10/06/2020

Proposed Solution:
Replace Heaton 230kV circuit breaker #805.

The estimated cost of the project is $0.8M

Existing rating 2500 A, 42kA
New rating 3000 A, 63kA

Alternatives Considered:
None

Projected In-Service: 12/31/2020

Project Status: Engineering

Model: 2025 RTEP
Need Number: PE-2020-005

Process Stage: Solution Meeting 10/06/2020

Previously Presented: Need Meeting 07/07/2020

Supplemental Project Driver: Equipment Material Condition, Performance, and Risk

Specific Assumption Reference:
- Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions
- Programmatic replacement of breakers, relays, wood poles, cables, etc.

Problem Statement:
Woodbourne 230kV circuit breaker #905 installed in 1968 is in deteriorating condition due to SF6 gas leaks, replacement part availability, and elevated maintenance cost.
Need Number: PE-2020-005
Process Stage: Solution Meeting 10/06/2020

Proposed Solution:
Replace Woodbourne 230kV circuit breaker #905.

The estimated cost of the project is $0.8M
Existing rating 2500 A, 42kA
New rating 3000 A, 63kA

Alternatives Considered:
None

Projected In-Service: 12/31/2020

Project Status: Engineering

Model: 2025 RTEP

M-3 Process PECO Transmission Zone
Woodbourne 230kV circuit breaker
Questions?
Appendix
### High level M-3 Meeting Schedule

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<thead>
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<th>Assumptions</th>
<th>Activity</th>
<th>Timing</th>
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<td></td>
<td>Posting of TO Assumptions Meeting information</td>
<td>20 days before Assumptions Meeting</td>
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<td>Stakeholder comments</td>
<td>10 days after Assumptions Meeting</td>
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<td>Needs</td>
<td>TOs and Stakeholders Post Needs Meeting slides</td>
<td>10 days before Needs Meeting</td>
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<td>Stakeholder comments</td>
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<tr>
<td>Solutions</td>
<td>TOs and Stakeholders Post Solutions Meeting slides</td>
<td>10 days before Solutions Meeting</td>
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<td>Stakeholder comments</td>
<td>10 days after Solutions Meeting</td>
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<tr>
<td>Submission of Supplemental Projects &amp; Local Plan</td>
<td>Do No Harm (DNH) analysis for selected solution</td>
<td>Prior to posting selected solution</td>
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<td></td>
<td>Post selected solution(s)</td>
<td>Following completion of DNH analysis</td>
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<td>Stakeholder comments</td>
<td>10 days prior to Local Plan Submission for integration into RTEP</td>
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<tr>
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<td>Local Plan submitted to PJM for integration into RTEP</td>
<td>Following review and consideration of comments received after posting of selected solutions</td>
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Revision History

9/25/2020 - V1 – Original version posted to pjm.com