



**DRAFT MINUTES  
FEBRUARY 3, 2015 OPEN MEETING**

**PJM Transmission Owners Agreement  
Administrative Committee  
Pier V Hotel**

**1. Administration**

- a. Gloria Godson welcomed meeting attendees, conducted a roll call, confirmed a quorum, reviewed open meeting participation restrictions and provided phone conference instructions.
- b. Approve Minutes of the January meeting  
Minutes of the January meeting was approved with no edits.

**2. PJM Updates**

**a. RTEP**

**2014 RTEP:** PJM is finalizing the 2014 RTEP. Regarding the Dominion Pratts area, PJM expects to make a recommendation at the February 12 TEAC meeting. PJM opened an addendum to window 2 to address issues on the PPL and First Energy border. There was a supplemental project that necessitated case and topology changes resulting in an extension of Window 2. The addendum window will close February 6th. PJM has completed the baseline assessment document that outlines the assumptions and findings of the 2014 RTEP. The 2014 RTEP book will be published at the end of February.

**2015 RTEP:** PJM reviewed the 2015 power flow case with TOs and has incorporated needed changes, upgrades from last year and interconnection queue data. PJM is exercising the case now and continues to finalize the machine list (existing and new queued generators and their network upgrades). PJM is working to finalize the generation assumptions and is seeking member input and discussion on whether queued generators that have executed a Facilities Study Agreement should be included in the case. As part of the 2015 RTEP, PJM will run scenarios planning studies on At-Risk generation due to EPA 111(d), production cost simulations; winter scenario studies and studies on gas-electric coordination issues. PJM hopes to have information about pipelines and pipeline contingencies which can be rolled into the RTEP. PJM is working to establish a mutual assistance relationship with pipelines. Discussion is currently underway with Spectra and PJM hopes to develop a template that will be applied to other pipelines. PJM is also trying to do some outreach to the LDCs behind the city gates.

**Artificial Island:** No update on AI timeline. PJM has engaged a consultant to evaluate the Dominion 1A project. PJM expects to make a project recommendation in about two months.

With respect to PSEG's complaint, PJM is discussing internally to develop their response. The response is due within 20 days.

**b. RPPTF**

The RPPTF is continuing discussion on how to include generator interconnection as a driver in a multi-driver project. This change will require significant tariff revisions to enable a generic inclusion of generator interconnection as a component of a multi-driver project. PJM and stakeholders will need to choose a path forward soon – either to revise the tariff to enable a generic approach or continue with and codify a “one off” process.

**c. Synchrophasor Project**

PJM wants to make phasor oscillation detection and mitigation data CIP critical by Q4 2015. The milestones to achieve this goal are: 1) EIDSN implementation Q1-Q3, 2) wide area visualization Q2-Q3, 3) Oscillation detection Q1-Q2, 4) Oscillation Mitigation Q2-Q4, with potential CIP categorization by Q4; and 5) Data quality assessment Q1-Q4. The phasor data error rate continues to trend down due to sustained focus and PJM working one on one with the TOs. PJM has started applying CIP version 5.

At the next TOAAC meeting, PJM will review the TO Performance Metrics report to determine whether it is still relevant and whether phasor data quality can be added to it. PJM requested that the TOAAC members update their company contact for the report. TOAAC members may be required to execute NDAs prior to this discussion.

**d. Winter Operations Update**

PJM provided a winter operations update. January 7 and 8, 2015 are now the 5<sup>th</sup> and 7<sup>th</sup> highest load days in PJM. On January 8<sup>th</sup>, PJM experienced a forced outage rate of 10% - the highest for this year, as compared to 22% in 2014. So far, the forced outages driven by gas this winter are about 9500 MW out of about 19000MW of total outages for all fuel types. These numbers are much better than what we saw last winter. PJM believes there is a positive correlation between generator testing and the reduced number of forced outages. PJM tested 168 generating units - about 9920MW - with a 94% success rate. PJM plans to review 2015 winter operations and compare to 2014 to evaluate the impact of the changes made after the polar vortex.

**e. Demand Response Update**

PJM has made the DR “stop gap” filing. Comments were due 2/4; but FERC granted requests for extension. Comments are now due on February 13.

**3. CTOA Update Filing Responsibility**

The TOAAC discussed who has the responsibility for filing CTOA changes – PJM or the TO. The two options are: 1) that the TO makes the filing with PJM's support; or 2) the TO has the filing rights, but PJM actually makes the filing. The TOAAC referred this issue to the LIT for further discussion and a recommendation.

## 4. LIT Update

The LIT Chair provided an update on ongoing discussions around data security and the IMM's access to information. The IMM will participate at a future SRS meeting to discuss IMM data security practices. The TOAAC, LIT and SRS have been discussing what information should be turned over to the IMM. PJM thinks that this issue is outside the purview of the SRS. The TOAAC discussed whether a problem statement should be drafted and presented to the MRC.

As directed by the TODO, the LIT has scheduled a call to discuss the provision in the NE ISO tariff that allows recovery of abandonment costs. Inclusion of this or similar language in the PJM tariff would support cost recovery in the event of project cancelation by PJM.

## 5. Other Business

A member informed the TOAAC about an EMUSTF proposal from Twin Cities Power to allocate uplift costs to TOs for canceling or rescheduling transmission outages. The assumption is that because this is a transmission related cost, the TO can recover it through rates. TOAAC members raised the concern that the TO may not be able to recover this cost. TOAAC members should ensure that they participate actively at the EMUSTF to raise these concerns.

### Additional Meeting Dates and Location:

*Tuesday, March 3, 2015 – Pier 5 Hotel*

*Tuesday, April 7, 2015 – Pier 5 Hotel*

***Thursday, May 21, 2015 – Borgata Hotel, Casino and Spa, Atlantic City, NJ***

*Tuesday, July 14, 2015 – Pier 5 Hotel*

*Tuesday, September 15, 2015 – Pier 5 Hotel*

*Monday, October 5, 2015 – Pier 5 Hotel*

*Monday, November 9, 2015 – Pier 5 Hotel*