1. **Administrative Items**

Judy Stubbe conducted a roll call and confirmed a quorum. The meeting minutes for the February 15, 2018 meeting were approved.

2. **City of Hamilton, Ohio Request to be Removed from Allocation for Show Cause Order**

Alan Robbins, on behalf of the City of Hamilton, Ohio, requested that the City of Hamilton not be subject to an allocation of attorney fees for the Show Cause proceeding on a going forward basis. Mr. Robbins stated that the City of Hamilton does not construct supplemental projects. The TOA-AC will vote on the matter at its April meeting.

3. **RTEP Update**

Ken Sieler from PJM provided the RTEP update. The projects listed below are being reported to the PJM April board meeting.

**Baseline Project:**

- Replace the existing Roseland – Branchburg – Pleasant Valley 230 kV corridor with new structures
- Estimated Project Cost: $546 M
- Required In Service date: 2018
- Projected In Service date: 6/1/2022

**Market Efficiency Project:**

- Reconductor the Conastone to Graceton 230kV lines. Upgrade substation equipment at Conastone. Add bundled conductors to the Graceton-Bagley-Raphael Road 230kV double circuit lines. Reconductor the Raphael Road to Northeast 230 kV double circuit lines. Upgrade substation equipment at Windy Edge substation.
- kV Level: 115/230 kV
- In-Service Cost ($M): $25.40
- In-Service Date: 2021
- Target Zone: BGE
4. **DER Ride Through and Revised IEEE 1547 Standard**
   Andrew Levitt from PJM provided an update on the Revised IEEE 1547-2018 Standard for large generators connected to the grid which requires them to stay connected to the grid during a transmission fault. Currently, this requirement does not apply to DER. The revised standard IEEE 1547 would apply to DER. PJM desires regional consistency for how the distribution utility hands solar. PJM plans to discuss this further in stakeholder forums.

5. **Special Purpose NDAs**
   PJM will group NDAs by special purpose.

6. **LIT Update**
   Sheri May reported that PJM will provide an overview of their process for filing unexecuted jurisdictional agreements at FERC at the April TOA-AC meeting.

7. **Annual Meeting TOA AC Agenda /Discussion Items**
   Several TOs provided ideas for discussion including the FERC’s Show Cause proceeding and the resiliency proceeding.