# ~FINAL~

# Approved by TOA-AC Open Session April 22, 2021

PJM TOA-AC Open Session Minutes

Thursday January 28, 2021

# 1. Administrative – Jeff Stuchell -- FE

Roll call was conducted and quorum was established, a safety message conveyed. No changes to the agenda were proposed.

Draft Minutes of the October 28 2020 Open Session Meetings were approved with no objections and no edits and will be published on the PJM website as final.

# 2. Signatories to the CTOA – Takis Laios – AEP

Two new signatories have joined the TOA-AC. NextEra joined as a Revenue Requirements TO, and Wabash Valley joined as a zero Revenue Requirements TO. The TOA-AC now has 25 TO signatories, 18 are Revenue Requirements TOs and 7 are Zero Revenue Requirement TOs.

# 3. PJM Updates – Aaron Berner/Dave Souder -- PJM

PJM gave an update on the RTEP Cycle, noting, among other things, PJM is starting to close the 2020 RTEP, and preparing for the RTEP book by the end of February 2021. Moving into 2021, PJM is doing model building to get the case ready by March 1 for posting of the case for stakeholder review. PJM noted the Market Efficiency long term window opened Jan 11 and closes May 11 2021. Regarding the State Agreement window for NJ issues—PJM was asked to make a window available for the New Jersey State Agreement Approach, likely late in Q1 closing early Q3. Finally, PJM reminded the TOs to get their confidential candidate list for End Of Life to PJM by February 16, 2021.

### 4. TO/TOP Matrix Subcommittee – Mark Kuras – PJM

PJM advised it is working to get Version 15 set up and approved by April 1 2021. The TOs agreed to an email poll managed by the TOA-AC Chair during the last week of February 2021, with a week to respond by the TOs, and report the poll outcome to PJM to meet April 1 timeframe.

# 5. Emerging Technology-Shaun Murphy -- PJM

PJM updated on the progress of the emerging technologies, starting with a summary of 2021 topics. PJM noted the survey circulated at the end of 2020 for stakeholder interests but did not produce much feedback, so a new survey will be forthcoming. Next meeting is March 17 2021.

### 6. Legal Issues Team (LIT) Update – Evan Dean -- FE

The update relates to work on potential revisions to Section 8.5 of CTOA. Some TOs expressed interest, but no formal work has been done given the current attention to PJMs possible withdrawal from CCIA.

# 7. TOPWG Charter Revision – Alex Stern-- PSEG

The Chair noted the voting results approving the change to the TOPWG Charter: 16 Yes, 3 No, and 5 Absent.

# 8. End of Life (EOL) Attachment M3 Amendments -- Jeff Stuchell –FE/ Dave Souder -- PJM PJM emphasized the reminder that TOs get their EOL candidate need list to PJM by the Feb 16 2021deadline using the PJM template.

# **9. Dispatch Interactive Mapping Application (DIMA)** – Ed Kovler & Zeenath Fernandes – PJM

PJM updated the status of the DIMA application. It has been approved by PJM committees and the January 2021 FERC filing accepted. PJM has been doing infrastructure work to support implementation including penetration testing, the results of which will be provided to TOs. PJM expects the rollout by the end of 2<sup>nd</sup> Quarter 2021. Security provisions were outlined by PJM,

who noted it will make the security assessment available even to TOs not using DIMA.

10. Storage As A Transmission Asset – Dave Souder – PJM PJM noted the package was approved, with a page turn coming back at the Feb 24 MRC for endorsement, then to MC in March and then file with FERC and work on supporting manual language.

# 11. Interconnection Queue – Jason Connell– PJM

PJM noted feasibility studies out by January 31, appreciated the timely response by TOs. Impact studies are due February end. The third session of IC process workshop is Friday 1/29. PJM indicated a handful of items were low-hanging or already in process, so categorized them (like clarifications or internal corrections), then larger changes requiring stakeholder process with possible OATT and manual revisions. PJM will issue a poll after Friday's workshop to chart the path forward. Also-tallied time spent working on IC requests for 2020 was 240,000 hours on this work between TOs and PJM. 563 requests in December, January will likely exceed December 2020.

### 12. State Agreement Approach – Sue Glatz – PJM

Proceeding with preparations for an upcoming window for NJ OSW. Likely open by end of Q1 with an expectation of a 4 month window that will include all three phases.

# 13. Critical Infrastructure Stakeholder Oversight (CISO) – Dave Souder --PJM

PJM did the first read of the PJM solution matrix at the Jan 11 2021 PC meeting, and is scheduled for PC endorsement in February. PJM indicated there will be Special PC sessions for further review, likely post OA language on Feb 1 and continue to refine based on stakeholder feedback and moving the package forward during March timeframe. PJM noted it received little serious feedback so likely move for avoidance and mitigation at the same time.

#### 14.FERC Order 2222 - Sue Glatz - PJM

PJM noted current efforts to remove barriers for small energy resources through aggregation. PJM is reviewing how to do this; one aspect for planning is maybe not come through IC queue to participate in aggregation. PJM outlined high level concepts—are very small resources connecting to distribution system and then studied like distribution level resources such as demand response, which is done through EDC IC process. PJM still has to develop some level of testing. PJM has been getting some feedback; meetings week of Feb 1 may provide PJM more input.

15.Section 205 Working Group Update – Takis Laios -- AEP AEP provided an update on S205 Working Group Activities since the October 2020 meeting.

### **16. NERC Alert – DOE Prohibition Order Securing Critical Defense** Facilities – Mark Sims – PJM

PJM noted the September 2020 survey results reflected the uncertainty about the DOE Order. The subsequent DOE Order in December 2020 had clarifications and included more equipment (e.g., transformers, reactive power equipment) and requires utility tracking every three years for compliance. PJM sought additional questions or clarifications from the TOA-AC and will also consult internally and provide any additional considerations through the TOA-AC Chair.

#### 17.Other Agenda Items - Jeff Stuchell -- FE

FirstEnergy invited suggestions for new agenda items for future meetings.

#### Next meetings in 2021:

April 22 2021—to be held virtually via PJM webex May 5 2021 (PJM Annual Meeting) – to be held virtually via PJM webex July 29 2021 – TBD October 21, 2021 -- TBD