

Market Efficiency Planning Process Modeling Dynamic Line Ratings

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Market Simulation

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Market Efficiency Process Overview

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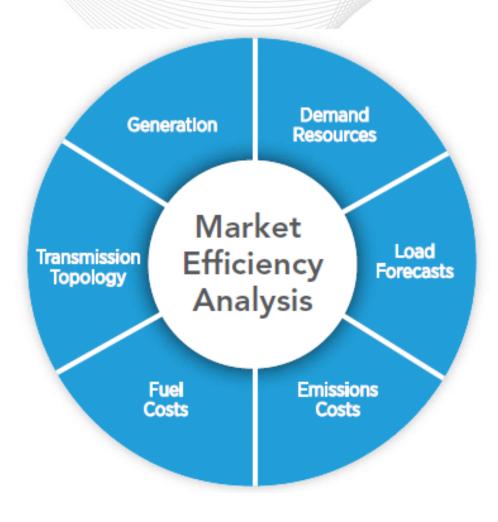


Market Efficiency Analysis Overview

- Market efficiency proposals analyzed consistent with manuals 14B and 14F
 - Performance based on congestion reductions and net load payment savings
 - Benefits calculated as decreases in 15-years NPV Annual Net Load Payments for benefiting zones
- Costs based on assumed Annual Revenue Requirements
- Must pass the bright line economic efficiency tests:
 - B/C Ratio Threshold of 1.25
 - Significant decrease of the target congestion driver
- Additional analyses
 - Reliability Analysis
 - Independent Cost/Constructability Review



Market Efficiency Inputs





DLR Implementation in Market Efficiency

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DLR technology does not modify the physical characteristics of a line, but rather provides a means for determining real-time line ratings more precisely by using specialized sensors that provide a more precise indication of the current environmental conditions.



- Market efficiency base case uses planning seasonal ratings
 - Summer Normal & Emergency, Winter Normal & Emergency
- Accounting for DLR in market efficiency base case:
 - Ratings for lines equipped with DLR devices will be modeled using a DLR Hourly Ratings Modifier juxtaposed on top of the Planning seasonal ratings
 - The DLR Hourly Ratings Modifier will be calculated as the hourly difference between forecasted DLR ratings and forecasted ambient adjusted ratings for the DLR line



DLR Ratings Calculation - Input Data

- Weather Data:
 - Hourly Wind Speed
 - Wind Direction
 - Ambient Temperature
- Line Ambient Adjusted Ratings

Line Ambient Adjusted Ratings				
Temp	Day		Night	
Deg (F°)	Norm	Long	Norm	Long
95	674	803	701	825
86	685	815	712	837
77	697	826	723	848
68	708	838	734	859
59	719	849	744	870
50	730	860	755	881
41	740	870	765	891
32	751	881	775	901

Note: Whereas ambient ratings are determined mainly based on the ambient temperature, the DLR devices implicitly report the change in line ampacity due not only to ambient temperature, but also to solar irradiance, and perpendicular wind.



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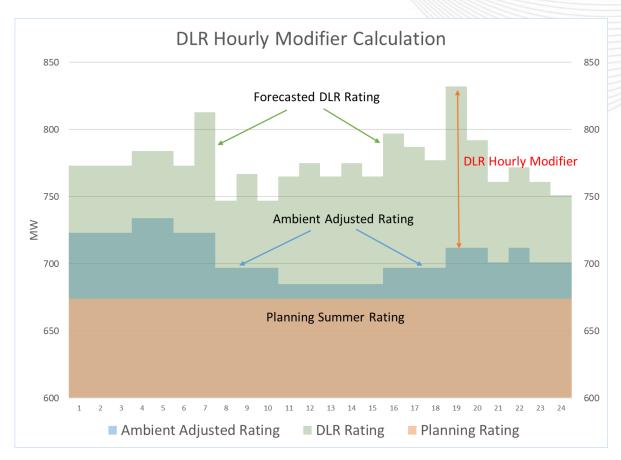
DLR Ratings Calculation - Steps

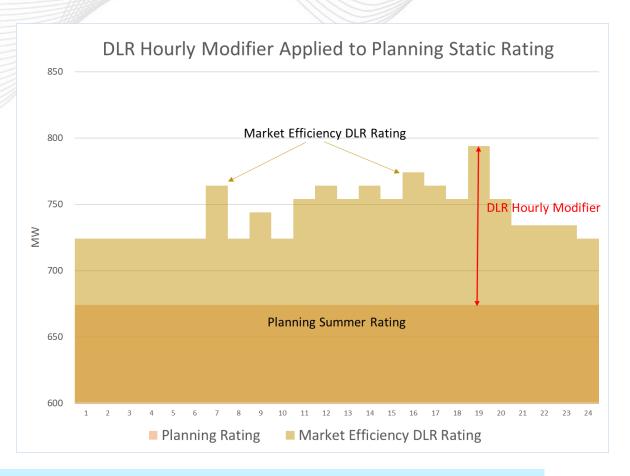
- Calculate Forecasted Hourly Ambient Adjusted Ratings: R_{AAR}
- (Based on forecasted hourly temperature)
- Calculate Forecasted Hourly DLR Ratings: R_{DLR}
- (Based on forecasted hourly temperature, wind speed, and wind direction)
- Develop Hourly Ratings Modifier Profile: $R_{diff} = R_{DLR} R_{AAR}$
- (Hourly difference between forecasted DLR ratings and ambient ratings for the same hour)
- Determine Planning Winter/Summer Static Ratings for the DLR line: Ratings $R_{W/S}$
- Apply Hourly Rating Differentials to the Planning Winter/Summer Ratings
- Market Efficiency Hourly DLR Ratings* for the DLR line: $R_{modeled} = R_{W/S} + R_{diff}$

Note: Reliability analyses required as part of the Market Efficiency process will continue to use the planning static seasonal ratings.



DLR Rating Calculation - Example





Note: This approach avoids overestimating the additional transmission capacity realized by Dynamic Line Ratings, by isolating the technology's added value (measuring real-time convective cooling).



Item	Description
$R_{\mathbf{ARR}}$	Ambient Adjusted Rating calculated using forecasted ambient temperature, solar irradiance (time of day to determine day vs night temp sets), and the line's ambient temperature rating set.
R_{DLR}	Dynamic Line Rating calculated using the same inputs as used above, plus forecasted wind direction/speed data.
$R_{W/S}$	Planning Winter/Summer peak rating currently used in the PJM Planning processes.



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