Intraday Offers

As of October 18, 2017
In June 2015, FERC established a FPA section 206 proceeding in Docket No. EL15-73-000

PJM made subsequent compliance filings detailing plans to allow market participants to submit day-ahead offers that vary by hour and to update their offers in real time, including during emergency situations.

Detailed market rule discussions occurred in the Generator Offer Flexibility Senior Task Force in 2015.
<table>
<thead>
<tr>
<th>Intraday Offers</th>
<th>Q4 2016</th>
<th>2017 Q1</th>
<th>Q2</th>
<th>Jul</th>
<th>Aug</th>
<th>Sep</th>
<th>Oct</th>
<th>Nov</th>
<th>Dec</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Intraday Offers</strong></td>
<td>Separate Markets Gateway Train Environment: Dec. 22</td>
<td>1st Education: Jan 9, 2017</td>
<td>Member Markets Gateway Testing</td>
<td>Additional Education: Aug. 7</td>
<td>Sep. 15</td>
<td>Market Trial days: Sep. 19 &amp; 20</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Market Trial days: Oct. 4 &amp; 5</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Markets Gateway Updates for 11/1: Oct. 25</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Prod: Nov 1, 2017</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Legend**
- Green diamond: Start Date
- Green triangle: End Date
Update

• On Feb. 3rd, FERC accepted our compliance filing with minimal changes, and we submitted our final compliance filing on March 6th
• All Education sessions have been completed
• Market Trial days are complete
• Intraday information
  – Materials are available on the Markets Gateway Tools Page
    • The External Interface Specification Guide is updated
    • The XML Schema, including the XSD information, is posted
    • Intraday Offers Frequently Asked Questions Document is updated
      – Accessing the IDO Training Environment
      – Market Rule Changes
      – XML/Browserless Information & Examples
Generation Sellers are required to complete the following by 10/31/17 at 10:30 AM. Failure to complete the below actions will result in Capacity Resources **not being offered** into the Energy Market **starting 11/1/17**

- Only IDO schedule IDs can be offered starting on the 11/1 market day (Cost Schedule IDs 1-12, Price PLS Schedule ID 79 and Price Schedule ID 99). This impacts all Generation resources, not just those that plan to utilize the new IDO functionality.

- The schedule availability of Capacity Resources will not be automatically carried over for market day 11/1, to ensure that all generators' schedules conform to the IDO compliant schedule IDs. All Market Sellers with Capacity Resources are required to make schedules available for 11/1 or be excluded from the 11/1 Day Ahead market.

Market Sellers should review the Opt-out status for each of their resources on the Intraday Opt Out screen in Markets Gateway (Generator -> Unit -> Intraday Opt Out).

**New IDO functionality visible in Markets Gateway on October 25th.**
Schedule Change

- PJM posted a step by step guide with instructions to:
  - Create new schedules with the accepted IDs
  - Download existing schedule details to copy to the new accepted IDs
  - [Guide to Convert Schedule IDs in Markets Gateway](https://www.pjm.com) has been added to the Markets Gateway Tools page, under Intraday Offers

- Will require Market Seller action by October 31 in order to offer into the Day-Ahead Market on November 1