

MISO PJM JCM Stop Light Report

November 18, 2015

Category	Initiative/Milestone	PJM Contact	MISO Contact	Status
Market Operations	1) Day Ahead Market Coordination	Mike Ward	Dave Savageau	A joint cost/benefit study evaluating potential improvements to day-ahead flowgate utilization and procedures and guidelines to facilitate Firm Flow Entitlements (FFE) exchanges in Day-Ahead Markets have been completed. PJM and MISO have also completed development and testing of exchange and settlement systems and expect Day-Ahead Market FFE exchange to be implemented in November 2015 pending FERC approval.
	2) RTO to RTO Data Exchange & Transparency	Rebecca Carroll	Ron Arness	Completed. Data is posted.
	3) Stakeholder Education (interchange transactions and CBM)	Rich Souder	Ron Arness	Completed. Final draft posted and final discussion took place at October 2012 JCM meeting.
	4) Interchange Scheduling Business Rule Alignment	Stu Bresler	Dhiman Chatterjee	Completed and implemented by MISO in June 2015.
	5) Network External Designated Service - Must Offer Requirement	Stu Bresler	Renuka Chatterjee, Kevin Larson	Completed. Refer to PJM RTO stakeholder process.
	6) Transmission Outage Coordination	Rich Souder	John Harmon	Completed. The RTOs have agreed to continue analysis of reasons for short-term flowgate requests and investigate ways to reduce the volume.
	7) Coordinated Transaction Scheduling	Rebecca Carroll	Dhiman Chatterjee	MISO and PJM have held multiple workshops with stakeholders. FERC filing on hold to allow discussions with FERC staff on interface pricing. The FERC filing is currently targeted for the end of November 2015. Implementation targeted for Q1 2017.
	8) Interface Pricing	Asanga Perera	Dhiman Chatterjee	MISO and PJM staff are continuing to evaluate further enhancement and alignment of the methodologies. MISO and PJM facilitated the Interface Pricing Small Group to evaluate interface pricing design alternatives. MISO has initiated discussions with its Seams Management Working Group. In May MISO and PJM submitted a joint filing to FERC. MISO and PJM staffs provided a status update to FERC Staff on July 21, 2015 and November 9, 2015. Since August, 2015 MISO and PJM staff have been developing a collaborative approach to address the issue. In the November 9, 2015 FERC staff update RTO staffs introduced this proposal to the FERC staff.
	9) Treatment of ONT-ITC PARs in M2M Process	Asanga Perera	Ron Arness	Complete, with implementation tentatively scheduled for April or May, 2016. MISO and PJM staff have reached agreement and are now working through the implementation requirements and schedule.
	10) Freeze Date for Firm Flow Entitlement calculations	Asanga Perera	Ron Arness	MISO and PJM staffs continue to work with the Congestion Management Process Working Group (CMPWG) discussing options to the existing freeze date process and providing stakeholder updates via the JCM process. In May MISO and PJM submitted a joint filing to FERC. MISO and PJM staffs provided a status update to FERC Staff on July 21, 2015.
	11) FTR Market coordination	Tim Horger	Zak Joundi	MISO and PJM established increased coordination for the annual and monthly auctions. On-going monitoring will continue.

MISO PJM JCM Stop Light Report

November 18, 2015

Category	Initiative/Milestone	PJM Contact	MISO Contact	Status
	12) Use of commercial flow in M2M Process	Tim Horger	Ron Arness	PJM has developed a proposal that would change today's M2M settlement process that uses market flows, which does not include transactions. MISO is reviewing alternate proposals to address the alignment issues without altering the current settlement process as this issue is dependent on resolution of the Interface Pricing issue. Updates will be provided at future JCM meetings. In May MISO and PJM submitted a joint filing with FERC. MISO and PJM staffs provided a status update to FERC Staff on July 21, 2015. RTOs decided to exclude commercial market flow in the PJM and MISO collaborative approach in an attempt to work towards a near term solution to address interface pricing. Once a near term solution is introduced for interface pricing RTOs will re-evaluate this initiative.
	13) Pseudo-Tie Improvements	Asanga Perera	David Zwergel	Due to an increase in the volume of pseudo-tie requests, MISO and PJM have been meeting to collaborate on process improvements to ensure reliable and efficient market operations as a result of future pseudo-tie implementations. The first phase of this effort is focused on short-term deliverables to facilitate implementation of pseudo-ties by June 1, 2016. The second phase of this effort will focus on criteria and improvements to support pseudo-ties by June 1, 2017. Further information will be provided to the JCM as discussions progress.
Resource Adequacy	1) Fact Finding # 1 - Generation Deliverability Testing	Paul McGlynn, Stu Bresler	Vikram Godbole, Jesse Moser, Joe Gardner	Completed. See final fact-finding report posted with February 19, 2015 JCM meeting materials.
	2) Fact Finding # 2 - Import Capability Testing	Paul McGlynn, Stu Bresler	Digaunto Chatterjee, Jesse Moser, Joe Gardner	Completed. See final fact-finding report posted with February 19, 2015 JCM meeting materials.
	3) Fact Finding # 3 - Review and Resolution of Issues	Stu Bresler	Joe Gardner	Completed. See final fact-finding report posted with February 19, 2015 JCM meeting materials.
	4) Fact Finding # 4 - Document Methodology for cost-benefit analysis	Stu Bresler	Joe Gardner	Completed. See final fact-finding report posted with February 19, 2015 JCM meeting materials.
	5) Ensure that RA processes efficiently allocate the existing transmission system for the purposes of cross border capacity transactions.	Stu Bresler	Joe Gardner	Completed. See final fact-finding report posted with February 19, 2015 JCM meeting materials.
	6) PJM to MISO capacity utilization	Stu Bresler	Joe Gardner	MISO staff proposed to move forward with the External Network Resource Interconnection Service concept as a solution to address inefficiencies in the transmission capacity utilization in the PJM to MISO direction. MISO requested additional stakeholder feedback at the August 20, 2015 JCM meeting. MISO will provide a report on Stakeholder feedback received at the November 18, 2015 JCM.

MISO PJM JCM Stop Light Report

November 18, 2015

Category	Initiative/Milestone	PJM Contact	MISO Contact	Status
Transmission Planning	1) Regional Planning Coordination (MTEP/RTEP)	Paul McGlynn	Jesse Moser	On Target - No issues
	2) Generation Interconnection and TSR Analysis Timing	Paul McGlynn	Vikram Godbole	Completed
	3) Market Participant Funded Upgrades/IARR requests	Tim Horger	Laura Rauch	Completed
	4) Interregional Planning Stakeholder Advisory Committee (IPSAC)	Paul McGlynn	Jesse Moser	On Target - No issues

Legend

Completed	
On Target - No issues	
Monitor - Some Issues	
Review - In Jeopardy	
On Hold	