

# Start and Soak Costs Proposal

CDS

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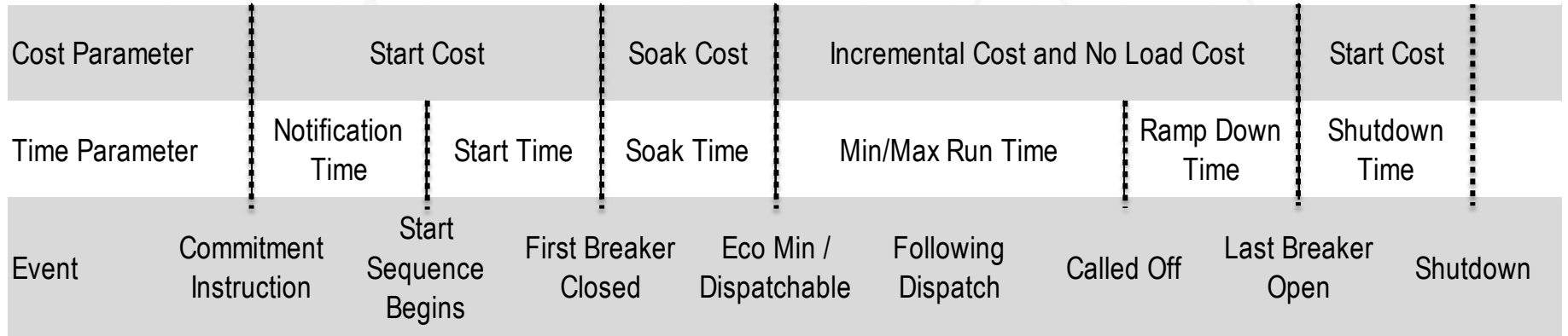
Monitoring Analytics

# MMU Proposal

- **Define start cost from notification to first breaker close.**
- **Create new soak parameters (soak time, soak cost, soak MWh).**
- **Soak cost will be from first breaker close to dispatchable (economic min).**
- **Soak cost will be equal to soak heat rate times fuel cost.**
  - **Soak heat rate will be equal to MMBtu used during soak time divided by MWh produced during soak time.**
- **Start inputs will be calculated based on PLS parameters.**

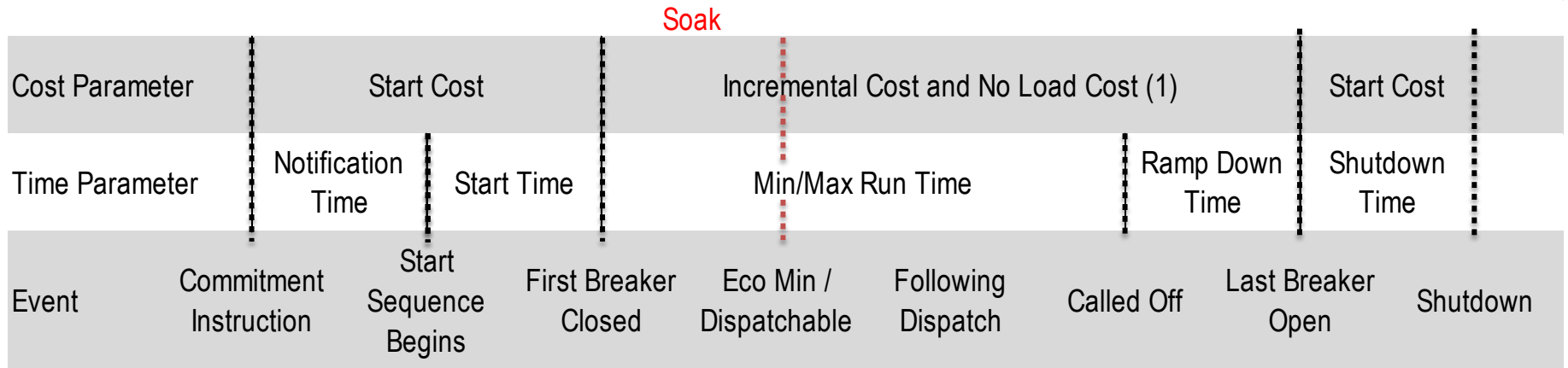
# Proposal

- All units:**



# Status Quo

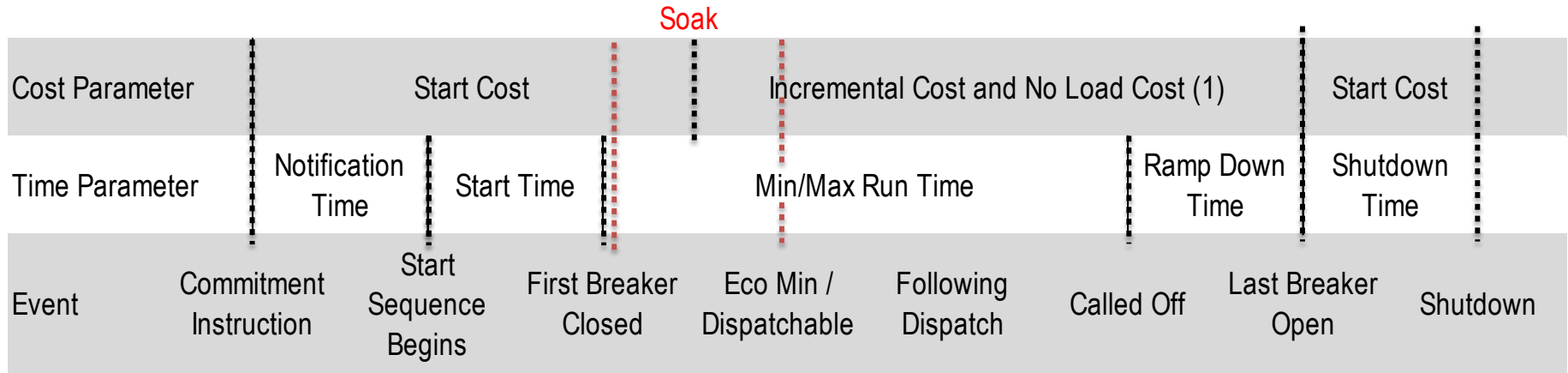
- **Steam turbines:**



**(1) Eligible for uplift compensation based on start timing and dispatch log.**

# Status Quo

- **Combined Cycles:**



**(1) Eligible for uplift compensation based on start timing and dispatch log.**

## Start Inputs Based on PLS parameters

- **Inputs used in the start cost will be based on the PJM approved PLS parameters (notification time, start time, min down time).**
- **The amount of start fuel (MMBtu) and station power (MWh) should correspond to a period of time no longer than the sum of the notification plus start time.**
- **The amount of shutdown fuel (MMBtu) should correspond to a period of time no longer than the min down time minus the start time (shutdown time).**

# Unit Example

- **Inputs**
  - **Notification Time: 1 hour**
  - **Start Time: 3 hours**
  - **Min Down Time: 5 hours**
  - **First breaker close: 14:00**
  - **Last breaker open: 20:00**
- **Start fuel and station power data will be from 10:00 until 14:00.**
- **Shutdown fuel data will be from 20:00 until 22:00.**



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