2020/2021 Load Management Registration Review

DRS
April 13, 2020
• Remaining Registration Timeline
• CSP contracted sites going out of business
• Expected Reduction Reporting
Remaining Registration Timeline

- **May 14, 2020**
  - The last date to submit **new** Load Management (LM) registrations

- **May 15-31, 2020**
  - Resubmission can be made only for data errors on original submission
    - These registrations must be in Confirmed status before June 1 or will be withdrawn
  - As always, any registration that is **Denied** or **Terminated Due to Duplicate**, must use Resubmission feature. DO NOT create a new registration. This maintains the original submission date.

- **May 31, 2020 at 23:50 EPT**
  - Any LM registrations not in Confirmed status will be withdrawn by PJM
    - **IMPORTANT** Denials and Duplicates must be resolved by this time
  - LM registrations must be linked to an RPM/FRR DR Resource
  - LM registrations must have Completed checkbox ticked

*DO NOT check Completed box until 100% sure there will be no more changes*
Fields that can be edited after Status is Confirmed

<table>
<thead>
<tr>
<th>Field value can be changed:</th>
<th>Completed Checkbox Status</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Before Checked</td>
</tr>
<tr>
<td>• Measurement Method</td>
<td>Yes</td>
</tr>
<tr>
<td>• Summer Managed Load</td>
<td>Yes</td>
</tr>
<tr>
<td>• Summer Only</td>
<td>Yes</td>
</tr>
<tr>
<td>• Winter Peak Load</td>
<td>Yes</td>
</tr>
<tr>
<td>• Winter Managed Load</td>
<td>Yes</td>
</tr>
<tr>
<td>• Product</td>
<td>Yes</td>
</tr>
<tr>
<td>• RPM DR Resource</td>
<td>Yes</td>
</tr>
<tr>
<td>• Resource Type</td>
<td>Yes</td>
</tr>
<tr>
<td>• Lead Time</td>
<td>Yes</td>
</tr>
<tr>
<td>• Strike Price (only Load Management DR Full)</td>
<td>Yes</td>
</tr>
<tr>
<td>• Shut Down Costs (only Load Management DR Full)</td>
<td>Yes</td>
</tr>
</tbody>
</table>
CSP contracted sites going out of business

• Review in light of COVID-19 situation
• Before June 1
  – Retail electric service disconnected prior to June 1
  – CSP must Terminate the LM registration before June 1
  – Daily deficiency charges will apply if insufficient MWs are registered
• After June 1
  – Retail electric service disconnected on June 1 or thereafter
  – LM registration stays in Confirmed status
  – Balance of CSP’s portfolio must makeup any performance shortfall when called on for events and when testing
Expected Reduction Reporting

- CSPs must report best estimate of hourly load reduction capability
  - If sites are closed, then report zero (0) expected load reduction
  - If sites are operating at lower consumption, then report lower expected load reduction

- These values are expected energy reduction values
  - Not necessarily Nominated ICAP values
  - Not used for compliance calculations

- These data are used by Control Room operators when making LM event dispatch decisions
Link to LM Registration Training Document

- Link to LM registration training: