Distributed Energy Resources
Special MRC Sessions

Dave Anders
Director, Stakeholder Affairs
Intermittent Resources Subcommittee
September 19, 2016
Key Work Activities

1. Education and background with project examples
   - Review Generation Resource Rules (including Behind-the meter Generation), Queue Processes and other Considerations for distributed resources to interconnect into PJM and participate in the energy, ancillary services, and capacity markets.
   - Review Demand Response Rules & Considerations for use by distributed resources as they relate to PJM registration process and participation in the energy, ancillary services, and capacity markets.
   - Investigate other ISO market rules and regulations for distributed resource for interconnection and wholesale market participation.
   - Review and investigate current state/federal jurisdictional rules and regulations for distributed resources

2. Consider modifications to PJM interconnection queue rules for distributed resources.

3. Consider modifications to market participation rules for distributed resources to more efficiently incorporate these resources into the energy, ancillary services and capacity markets.
• Frist meeting April 18, 2016
  – Reviewed problem statement / issue charge
  – Education

• Second meeting June 17, 2016
  – Continue education
  – Began exploring the potential solution space between state / federal laws and regulations versus PJM rules

• Third meeting August 24, 2016
  – Completed education, benchmarking and scenarios
  – Began consideration of modifications to PJM interconnection queue rules for distributed resources, and modifications to market participation rules for distributed resources to more efficiently incorporate these resources into the energy, ancillary services and capacity markets

• Next meeting October 12, 2016